

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 16 2018

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM26864

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM82046

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
RODEN GD FED 3

## 2. Name of Operator

EOG Y RESOURCES INC

Contact: TINA HUERTA

E-Mail: tina\_huerta@eogresources.com

## 9. API Well No.

30-015-26096-00-S1

## 3a. Address

104 S 4TH STREET  
ARTESIA, NM 88210

## 3b. Phone No. (include area code)

Ph: 575-748-4168  
Fx: 575-748-458510. Field and Pool or Exploratory Area  
HOAG TANK

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T19S R24E SENW 1980FNL 1980FWL

## 11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. plans to plugback and recompleate this well as follows:

GC 5-17-18  
Accepted for record - NMOCD

1. MIRU all safety equipment as needed. POOH with packer and load hole as necessary with treated water.

2. Set a CIBP at 8875 ft and cap it with 25 sx of class H cement. This will place a plug over open Morrow perforations and top of Morrow.

3. Set a CIBP at 7616 ft and dump sand on top. Pressure test casing to 3000 psi. Pickle tubing with 1500g 15 percent HCL with FE additives and circulate the acid out of the hole.

4. Perforate Canyon 7510-7520 ft(11), 7558-7564 ft(7) and 7568-7571 ft(4) for a total of 22 holes with 1 JSPF, 90 degree phasing and 0.42 inch deep penetrating charges.

5. Straddle perforations 7558 ft - 7571 ft and acidize with 1000g 15 percent NEFE acid. Flush to the bottom perf with treated water. Kill well with brine.

Notify BLM prior to AB @ 575-361-2822. 24 hrs prior start

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412035 verified by the BLM Well Information System

For EOG Y RESOURCES INC, sent to the Carlsbad

Committed to AFMSS for processing by JAMES AMOS on 04/18/2018 (18JA0260SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/17/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Amos

Title

Supv. A.T.

Date

5-9-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #412035 that would not fit on the form**

**32. Additional remarks, continued**

6. Straddle perforations 7510 ft-7520 ft and acidize with 2000g 15 percent NEFE acid. Flush to the bottom perf with treated water. Kill well with brine.
7. Straddle all perforations and swab back load and evaluate.
8. TIH with production equipment and turn the well over to production.

Wellbore schematics attached

WELL NAME: Roden GD Fed Com #3 FIELD: Hoag Tank, Morrow (Gas)

LOCATION: 1980 FNL & 1980 FWL of Section 24-19S-24E Eddy Co., NM

GL: 3,601' GR ZERO: KB:

SPUD DATE: 5/19/89 COMPLETION DATE: 02-23-99

COMMENTS: API No.: 30-015-26096

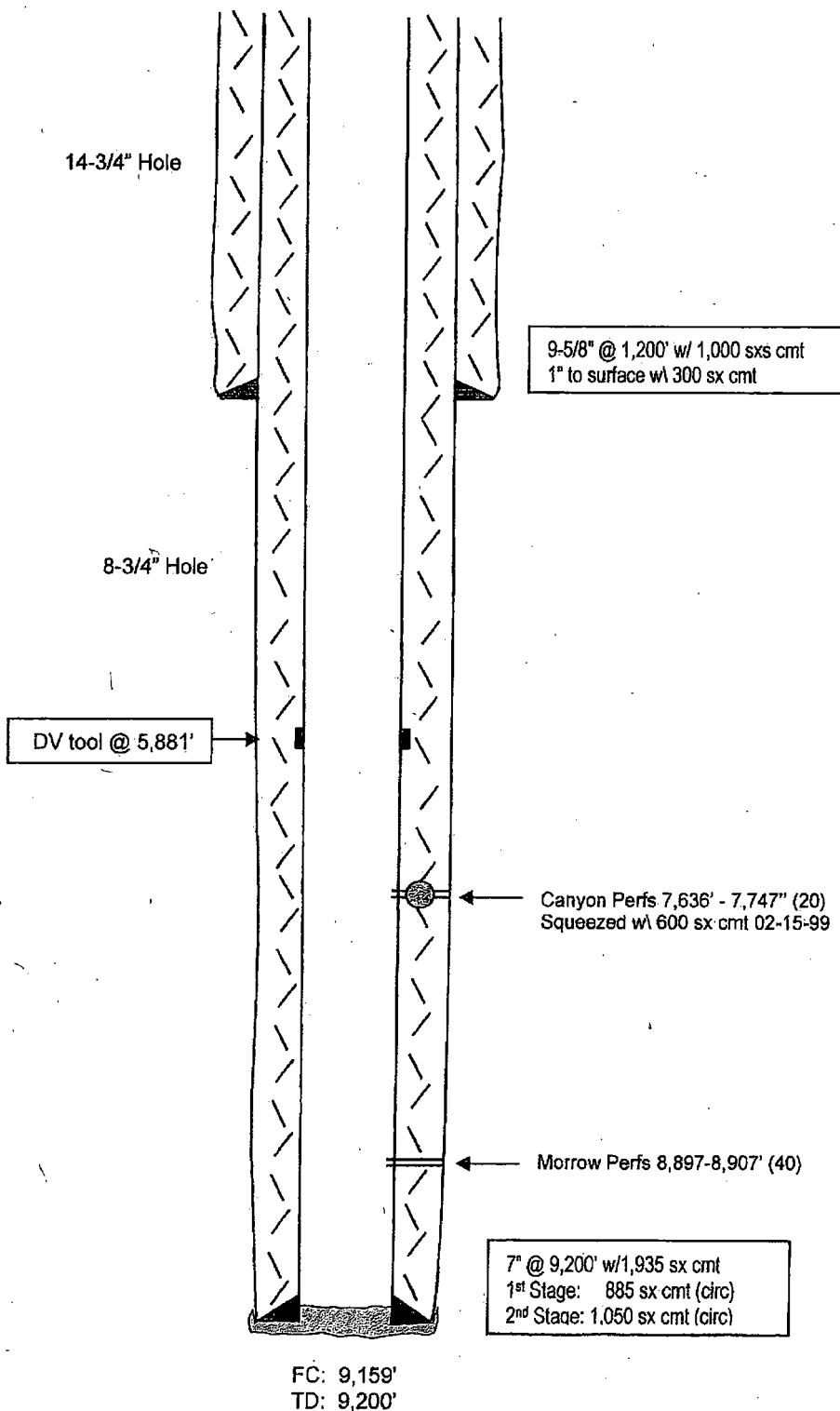
#### CASING PROGRAM

9-5/8" 36 J-55	1,200'
7" 26# N-80 LT&C (79')	
7" 23# N-80 LT&C (2,377')	
7" 23# J-55 LT&C (3,293')	
7" 23# N-80 LT&C (1,010')	
7" 26# N-80 LT&C (2,441')	9,200'

**Before**

#### TOPS

San Andres	438'
Glorieta	1,801'
Abo	4,004'
Wolfcamp	5,320'
Canyon	7,480'
Strawn	8,135'
Atoka	8,551'
Morrow Cl	8,868'
Chester	9,090'



Not to Scale

02/08/2018

PES/JMH

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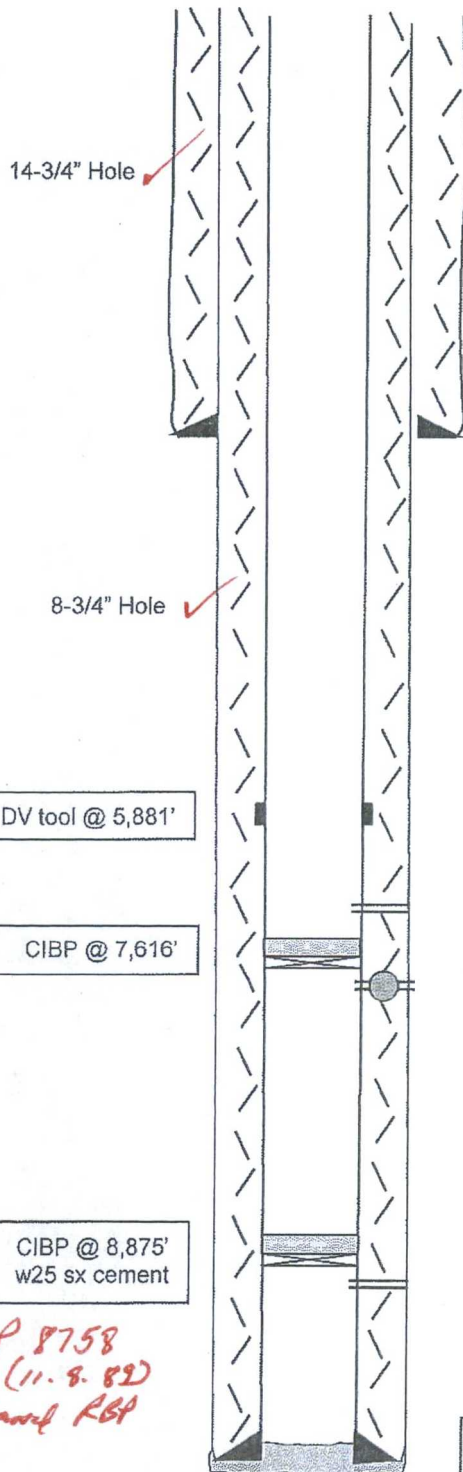
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**AFTER**

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9-5/8" @ 1,200' w/ 1,000 sxs cmt  
1" to surface w/ 300 sx cmt

Canyon Perfs 7,510'-20' (11), 7,558'-64' (7), 7,568'-71' (4)

Canyon Perfs 7,636' - 7,747" (20)  
Squeezed w/ 600 sx cmt 02-15-99

Morrow Perfs 8,897-8,907' (40)

7" @ 9,200' w/1,935 sx cmt  
1<sup>st</sup> Stage: 885 sx cmt (circ)  
2<sup>nd</sup> Stage: 1,050 sx cmt (circ)

FC: 9,159'  
TD: 9,200'

Not to Scale  
4/17/18  
MFH

RBP 8758  
(11.8.82)  
Removal RBP