State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Submit one copy to appropriate District Office

Santa Fe, NM 87505

X AMENDED REPORT

	I.	REQUI	EST FO	RALL	OWABLE	AND AUT	HO	KIZATION	10	KANSI	TOKI	
<sup>1</sup> Operator n		ddress		11	s II-A, L.P.	<sup>2</sup> OGRID Number 277558						
	Bagby, Suite 46	000		<sup>3</sup> Reason for Filing Code/ Effective Date Change of Oil Transporter								
<sup>4</sup> API Number	Labor C V	<sup>6</sup> Pool C 51120			ool Code							
30 – 015-30467 Red Lake; G Y <sup>7</sup> Property Code Property Name									Well Number			
308983 Windfohr 4						Federal					1	
II. 10 Su	rface Lo							E . ( C ( )	East	West line	County	
Ul or lot no. I	I 4 1		s 27E		Feet from the 2185	North/South Line South		Feet from the 974			Eddy	
	ttom Ho				E-4 C 4ha	North/South	line	Feet from the	Fast	West line	County	
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ine	reet irom the	Lasu	West iiiie	County	
12 Lse Code F	C	ing Method ode P	14 Gas Connection Date Ready		<sup>15</sup> C-129 Perr	mit Number 16 (		C-129 Effective	ective Date 17 C-1		29 Expiration Date	
III. Oil :				auy						8		
18 Transpor		Transpo	11015	X	19 Transpor						<sup>20</sup> O/G/W	
OGRID	1	and Address  NGL Crude Logistics										
277807		3773 Cherry Creek North Drive, Suite 1000									0	
		Denver CO 80209										
		1										
		Frontier Energy Services LLC 4200 E Skelly Dr, Ste 700									G	
221110		Tulsa OK 74135										
							*					
		RECEIVED										
								in the second second				
						APR 3 0 2018						
					à.	DISTR	ICTI	I-ARTESIA O.C	.D.			
IV. Well Comple  21 Spud Date 10/22/2000		oletion Data  22 Ready Date 11/10/2000			<sup>23</sup> TD 3800	<sup>24</sup> PBTD 3740		<sup>25</sup> Perforations 3022-3312		as <sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size			28 Casing & Tubin		ing Size	<sup>29</sup> Depth Set		Set	30 Sacks Cement			
	TOTE SIZE			8								
	11		8 5/8			1155			300			
									075			
7 7/8			5 ½			3794		875				
8				2 7/8		3	3273					
** *** **	I.T D		-					A		2		
V. Well Test Data  31 Date New Oil 11/22/00		32 Gas Deli	as Delivery Date 12/2/00		Test Date 12/2/00	Test Length 24		Fbg. Pressure		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size		<sup>38</sup> Oil 98			<sup>39</sup> Water 450	<sup>40</sup> Gas 125				41 Test Method Pumping		
42 T handra	autific that th	na mulas of	the Oil Co	ncervation	Division have			OIL CONSE	RVATIO	ON DIVISI	ON	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Approved by: Accepted For Record						
Signature:			£7	140				i P	NMO	OCD	* 1	
Printed name		en J. Hunte	(			Title:						
Title:		Approval Dat	te:	d	1-3	0-201	8					
E-mail Addr	ess:	etion Mana		s.com								
Date: Phone: (713) 292-9516												
27 Apr 2018 (713) 292-9516												