

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PIONEER FEDERAL 001

2. Name of Operator
RKI EXPLORATION & PRODUCTION
Contact: CAITLIN O'HAIR
-Mail: caitlin.ohair@wpenergy.com

9. API Well No.
30-015-24599

3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)
Ph: 539-573-3527

10. Field and Pool or Exploratory Area
BRUSHY DRAW; DELAWARE, E

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R30E NWSE 1980FSL 1980FEL
32.040679 N Lat, 103.901313 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC RESPECTFULLY REQUESTS TO P&A THE ABOVE MENTIONED WELL. THE WBD AND PROCESS ARE ATTACHED.

RECEIVED

MAY 23 2018

GC 5-24-18
Accepted for record - NMOCD

DISTRICT II-ARTESIA O.C.D.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #407296 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) CAITLIN O'HAIR

Title SUBMITTER

Signature (Electronic Submission)

Date 03/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Davis

Title

Supv. ABT

Date

5-16-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Current Completion

Pioneer Federal #1
Current WBD

Les Peeler 03-09-18

30-015-24599

KB : 3110'
GL : 3,097'

Spud: 11/28/1983
Completed: 02/25/1984

Sct 17, 26S -30E
Eddy Co., New Mexico
Brushy Canyon/DelawareField
Lease # 20965
GPS: 32.040523 -103.900827

13 3/8" (17 1/2" Hole) 61# Csg. to 602'
Cmt'd. w- 850 sxs. to surf.

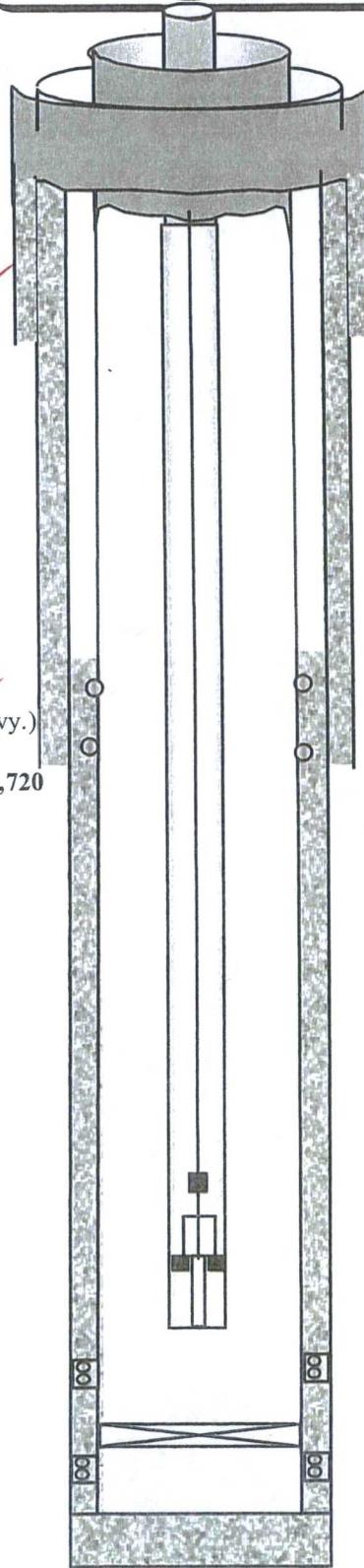
8 5/8" (11" Hole) 24# Csg. to 3,520'
Cmt'd. w- 1350 sxs. to surface

5 1/2" (7 7/8" Hole) 17 # Csg. to 7,200'
Cmt'd w- 1250 sxs. to 3,600' (by temp svy.)

Sqz. pers @ 3,542' & 3,567'-TOC @ 2,720

DV Tool @ 4,500'

CIBP @ 6,102'



*Rugiller 610
T/saH 800*

2 7/8" tbg. - Pumping - TAC @ 5,267'
EOT @ 5,330'

Salt @ 2540' ?

3220

Delaware Sand: 3,488'

Delaware: *5472* 5,494' - 5,510' *5520*

Delaware: 6,280' - 6,286'

TD @ 7,200'

Proposed Plugged WBD

**Pioneer Federal #1
Proposed WBD**

Les Peeler 03-09-18

30-015-24599

KB : 3110'

GL : 3,097'

Sct 17, 26S -30E
Eddy Co., New Mexico
Brushy Canyon/DelawareField
Lease # 20965
GPS: 32.040523 -103.900827

Spud: 11/28/1983

Completed: 02/25/1984

Perf @ 150' & sqz. 70 sxs. to surface

13 3/8" (17 1/2" Hole) 61# Csg. to 602'

Cmt'd. w- 850 sxs. to surf.

Perf @ 652' & Sqz. 70 sxs. TAG @ 500'

8 5/8" (11" Hole) 24# Csg. to 3,520'

Cmt'd. w- 1350 sxs. to surface

Perf @ 2,770' & Sqz. 110 sxs. TAG @ 2,390'

5 1/2" (7 7/8" Hole) 17# Csg. to 7,200'

Cmt'd w- 1250 sxs. to 3,600' (by temp svy.)

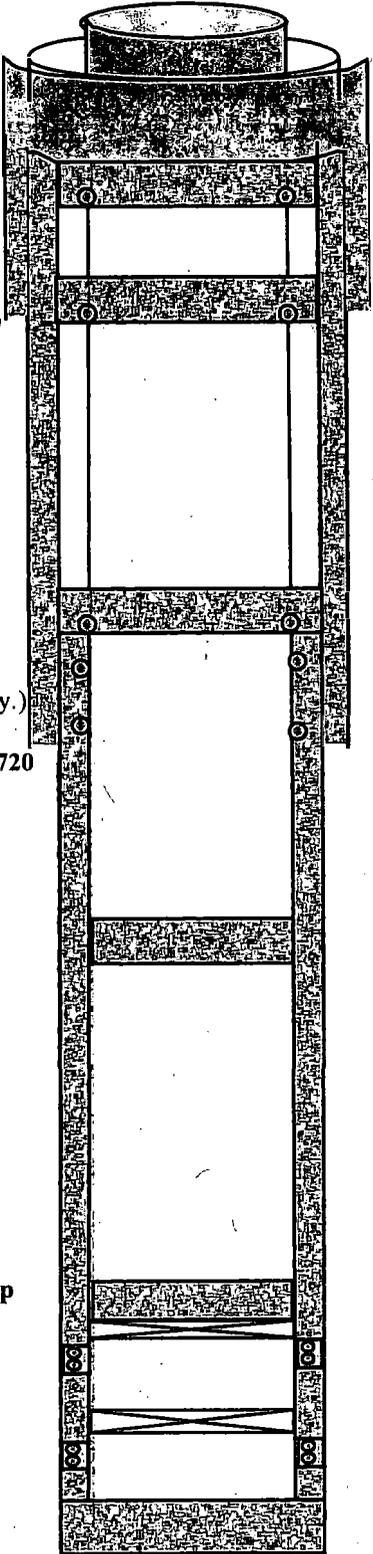
Sqz pers @ 3,542' & 3,567'-TOC @ 2,720

Spot 30 sxs. @ 4,550' to 4,400'

DV Tool @ 4,500'

Set CIBP @ 5,394' & spot 25 sxs. on top

CIBP @ 6,102'



Salt @ 2540' ?

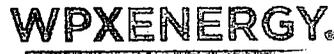
Delaware Sand: 3,488'

Delaware: 5,494' - 5,510'

Delaware: 6,280' - 6,286'

TD @ 7,200'

les@peeleroilfield.com



Pioneer Federal #1 Plug and Abandon Procedure

Brushy Canyon (Delaware) Field

Section 17 T-26S, R-30E
Eddy Co., New Mexico

API # 30-015-24599

Lease # 20965

GPS: 32.040523 -103.900927

Spud Date: 11/28/1983

TD Date: 02/25/1984

Producing Formations:

Delaware: 5,494' - 5,510'

KB Elev: 3110'

GL Elev: 3097'

TD: 7,200'

PBTD: 6,102' (CIBP)

Marker Joint: N/A

CASING SUMMARY:

Safety Factor = 80% of new applied to burst, collapse and tension parameters in table.

Size	Depth (ft)	Weight (#/ft)	Grade psi	Connection Type	Capacity (bbls/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Tension (lbs)
13 3/8"	602'	61 #	n/a	n/a	.1521	n/a	n/a	n/a	n/a	n/a
8 5/8"	3,520'	24 #	n/a	n/a	.0637	n/a	n/a	n/a	n/a	n/a
5 1/2"	7,200'	17 #	n/a	n/a	.0238	n/a	n/a	n/a	n/a	n/a

Surface: 13 3/8": 0'- 602' - TOC @ surface w-850 sxs.

Production: 8 5/8" 0'- 3,520' - TOC @ surface w-1350 sxs.

Production 5 1/2": 0'- 7,200' - TOC @ 2,720' w- 1250 sxs, & sqz. Perfs.

COMPLETION HISTORY TO DATE:

OBJECTIVE: Plug and abandon.

WPX REQUIRES THAT HARD HATS, STEEL TOE BOOTS, FIRE RETARDANT CLOTHING, AND SAFETY GLASSES BE WORN ON LOCATION.

HOLD SAFETY MEETING PRIOR TO COMMENCING PERFORATING, WIRE LINE AND PUMPING OPERATIONS

NO IGNITION SOURCES WITHIN 100 FT OF THE WELLHEAD, FLOWBACK TANKS OR MANIFOLD.

PROCEDURE:

- 1) Test safety anchors and replace as necessary.
- 2) MIRU Service Unit. Deliver, unload and tally 5,500' 2-3/8" 4.7# J-55 EUE work string.
- 3) Press. test tbg.
- 4) NDWH - NUBOP -
- 5) POOH w- rods & tbg. & Lay Dn.
- 6) MI RU wireline unit. Run 5 1/2" GR/JB to 5,394'
- 7) RIH w- 5 1/2" tbg. conveyed CIBP & set @ 5,394' - PU 1 jt. Circulate 128 bbls. heavy mud. Spot 25 sxs. Class "C" cmt. From 5,394' - 5,200' & flush with heavy mud. TOOH w- tbg.
- 8) POOH & LD Tbg. & Stand Back 4,550'.
- 9) Spot 30 sxs. from 4,550' - 4,400' (Over DVT @ 4,500')
- 10) POOH & LD tbg. - Stand Back 2800'.
ADD. Perf @ 3570, SQZ cmt to 3438. WOC Tag (shoe, ~~top~~ Del.)
- 11) RUWL - RIH & Perf @ ³²⁷⁰2,770' (50' below TOC @ 2,720')
- 12) RIH w- Pkr & tbg. - set Pkr. - Establish pump rate. Squeeze 110 sx Class "C" Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from ~~2,770'~~ ³²⁷⁰2,440'. (over top of salt @ ~~2,540'~~ ^{3220'}) Flush with mud.
- 13) WOC & Tag - Tag @ ~~2,440'~~ ³¹⁴⁰3,140'
- 14) POOH & LD Tbg. & stand back 700'.
- 15) RU WL & Perforate @ ⁸⁵⁰652' (50' below 13 3/8" @ 602') RD wireline.
- 16) RIH w- Pkr & tbg. - set Pkr. - Establish pump rate. Squeeze 70 sx Class "C" Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from ~~652'~~ ⁸⁵⁰590'. Flush with mud.
- 17) WOC & Tag - Tag @ ~~500'~~ ⁵⁵²552'
- 18) POOH & LD tbg.
- 19) RU WL & Perforate @ 150'. RD MO wireline
- 20) RIH w- Pkr & tbg. - set Pkr. - Establish pump rate. Squeeze 70 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 150' to surface.
- 21) RDMO Service Unit. RDMO Cementers.
- 22) MIRU Welder. Cut-off casing head. WO cap with well name and number, operator name, and date.
- 23) Pull safety anchors, dress, and reclaim surface location if necessary.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.