

Carlsbad Field Office

OCD Artesia

Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 23 2018

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM-004825 NMNM-129261
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator MATADOR PRODUCTION COMPANY		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240		8. Lease Name and Well No. PENNZOIL 32 FED 112H
3b. Phone No. (include area code) 972 371 5241		9. API Well No. 30-015- 44924
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2000' FNL & 348' FWL 33-20S-29E At proposed prod. zone 1870' FNL & 240' FWL 32-20S-29E		10. Field and Pool, or Exploratory GETTY; BONE SPRING
14. Distance in miles and direction from nearest town or post office* 12 MILES NE OF CARLSBAD, NM		11. Sec., T. R. M. or Blk. and Survey or Area SHL: SWNW 33-20S-29E NMPM BHL: SWNW 32-20S-29E NMPM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) SHL: 348' BHL: 240'	16. No. of acres in lease SHL = 1711.45 acres BHL = 320.00 acres	17. Spacing Unit dedicated to this well S2N2 32-20S-29E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. SHL: 1585' (Pen'z 201H) BHL: 1540' (Pen'z 111H)	19. Proposed Depth TVD: 7160' MD: 12214'	20. BLM/BIA Bond No. on file BLM NMB-001079
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3263' UNGRADED	22. Approximate date work will start* 02/01/2017	23. Estimated duration 3 MONTHS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name (Printed/Typed) BRIAN WOOD (PHONE: 505 466-8120)	Date 11/10/2016
---------------	--	--------------------

Title CONSULTANT (FAX: 505 466-9682)

Approved by (Signature)	Name (Printed/Typed) Cody Lupton	Date 04/16/2018
-------------------------	----------------------------------	-----------------

Title Field Manager

Application approval does not warrant or certify that the applicant has the authority to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime to knowingly make any false, fictitious or fraudulent statements or representations as required by law.

(Continued on page 2)

Date was corrected
Cody Lupton
5/22/18

ST
CO