Form 3160-5 (June 2015)

## UNITED STATES

FORM APPROVED OMB NO. 1004-0137

5/30/2018 Date

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BUREAU OF LAND MANAGEMENT SIDE FILE OF SUNDRY NOTICES AND REPORTS ON VENEZIONAL CONTROL OF THE INTERPORT OF				1 NMNM12845		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other					FEDERAL 1 2	
2. Name of Operator Contact: LANCE DUNAWAY OXY USA INCORPORATED E-Mail: Joseph_Dunaway@oxy.com					9. API Well No. 30-015-26828-0	
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521		3b. Phone No. (include area code) Ph: 713-497-2303			10. Field and Pool or Exploratory Area LIVINGSTON RIDGE	
4. Location of Well (Footage, Sec., T.	)			11. County or Parish, State		
Sec 1 T22S R31E NWSE 2310				EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic	Fracturing	□ Reclamation		■ Well Integrity
☐ Subsequent Report	Casing Repair	□ New Con	struction	☐ Recomp	plete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and	Abandon	☐ Tempor	rarily Abandon	Venting and/or Fla
	□ Convert to Injection	Plug Bacl	;	☐ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi OXY USA INCORPORATED, due to Enterprise having high on June 4, 2018.	illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. respectfully reports that t	give subsurface location the Bond No. on file visualts in a multiple committed only after all requirements the above location uest permission to	ons and measurith BLM/BIA pletion or reco- ements, includ- began to fla flare for 90	red and true vi Required su simpletion in a ing reclamation are on Marci days endin	ertical depths of all pertin beequent reports must be new interval, a Form 316 in, have been completed a th 6, 2018	nent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	406882 verified by	he BLM We	il Informatio	n System	<u></u>
Com		A INCORPORATED,	sent to the	Carisbad	•	
Name (Printed/Typed) LANCE DUNAWAY				ONMENTAL	·	
Signature (Electronic S		Date	03/07/2			
	THIS SPACE FO	OR FEDERAL O	RSTATE	OFFICE U	SE	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

/s/ Jonathon Shepard

Approved By

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.