Form 3160-5 (June 2015)

## UNITED STATES OF SORD FIELD OFFICE BUREAU OF LAND MANAGEMENT OF THE INTERIOR O

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS ATTESIAN  Do not use this form for proposals to drill or to re-enter an  abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM115411      If Indian, Allottee or Tribe Name	
1. Type of Well  Oil Well Gas Well Other				8. Well Name and No. REALLY SCARY FEDERAL 5H		
2. Name of Operator COG OPERATING LLC	LY		9. APLWell No. 30-015-40241-00-51/			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-1549			10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<del></del>	11. County or Parish, State		
Sec 33 T24S R28E SESE 380FSL 990FEL				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE,	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	Dec	Deepen Produ		ion (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	🗖 Нус	Iraulic Fracturing	Fracturing    Reclamation		■ Well Integrity
	Casing Repair	_		Recomp		Other  Venting and/or Flar
☐ Final Abandonment Notice	Final Abandonment Notice				Temporarily Abandon ng  Water Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final COG OPERATING LLC RESE FROM 1/25/18 TO 4/25/18.  # OF WELLS TO FLARE: 3 REALLY SCARY FED 5H: 30-REALLY SCARY FED 6H:	operations. If the operation respondent Notices must be file in all inspection.  PECTFULLY REQUEST 1  015-40241  015-42663	sults in a multip ed only after all	le completion or recoi requirements, includi	mpletion in a n	new interval, a Form 316 n, have been completed a 0 5H BTY.	A.A must be filed once
BBLS OIL/DAY: 60 MCF/DAY: 400			FOR RE	CORDS VIII	שרש ייייי	<b>3 1</b> 2018 ARTESIA O.C.D.
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For COG O	101829 verifie	by the BLM Well	Information	System	
Committed to AFMSS for processing by PRI			SCILLA PEREZ on 01/26/2018 (18PP0855SE)			
Name(Printed/Typed) CATHY SEELY			Title ENGINEERING TECH			
Signature (Electronic S	ubmission)		Date 01/22/20	18		
	THIS SPACE FO	R FEDERA	L OR STATE C	FFICE US	SE	
_Approved_By /s/ ionathon Shepard			Title PETF	ROLEUM	ENGINEER	5/30/20 8 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office C	FO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.