Form 3160-5

Comichad Field Officer APPROVED

В	PARTMENT OF THE II JREAU OF LAND MANA	NTERIOR GEMENT			Arte	Expires Expires Expires Expires		04-0137 - 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM100858 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. NMNM100858			
l. Type of Well Gas Well Other						8. Well Name and No. BLUE THUNDER 5 FEDERAL COM 6H			
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: cseely@concho.com						9. API Well No. 80-015-41614100-51			
3a. Address 3b. Phone No. 600 W ILLINOIS AVENUE Ph: 575-748 MIDLAND, TX 79701 Ph: 575-748				urea code)		10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 5 T19S R31E SENE 1740FNL 125FEL 32.413816 N Lat, 103.530027 W Lon				EDDY COUNTY,				i	
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NAT	URE O	F NOTICE,	REPORT, OR C	THER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	□ Deepen			□ Product	action (Start/Resume) W		Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐		□ Reclam	ation				
☐ Subsequent Report	□ Casing Repair	☐ New Construction ☐ R			☐ Recomp	Venting and/or Fl			
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon ☐ Te				oraniy Abandon ng			
	Convert to Injection	ion Pług Back Wat		☐ Water I	·				
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide operations. If the operation re andonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations a n file with l le completi	ind measui BLM/BIA on or reco	red and true vo Required sum impletion in a m	ertical depths of all po bsequent reports mus new interval, a Form	ertinent m. t be filed v 3160-4 m	arkers and zones. within 30 days oust be filed once	
COG OPERATING LLC RESP	PECTFULLY REQUEST	TO FLARE A	T THE BI	UE THU	JNDER 5 F	ED COM 6H BTY	7.		
FROM 4/9/18 TO 7/8/18.									
# OF WELLS TO FLARE: 1 BLUE THUNDER 5 FED COM 6H: 30-015-41614				RECEIVED					
BBLS OIL/DAY: 70 MCF/DAY: 125		FOR RECORDS ONLY AND MAY 8 1 2018					8		
REASON: UNPLANNED MIDSTREAM CURTAILMENT				,	V. 11113	DISTRICT II-AF	RTESIA	O.C.D.	
14. I hereby certify that the foregoing is	Electronic Submission # For COG C	411466 verifie PERATING LI	d by the l	BLM Wel	I information	n System			
Committed to AFMSS for processing by PRI Name(Printed/Typed) CATHY SEELY					ERING TE				
Signature (Electronic Submission)				04/12/20	018				
	THIS SPACE FO	OR FEDERA	AL OR S	TATE	OFFICE U	SE			
			Title	PETRO	MEUM E	VEINEER		5/30/201 Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	iitable title to those rights in the		Office	C	So				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.