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Form 3160-5 (June 2015)	UNITED STATES Carlsbad Field DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	FORM APPF OMB NO. 10 Expires: Januar 5. Lease Serial No. NMLC031844 6. If Indian, Allottee or Tril

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other ins	tructions on page 2	7	If Unit or CA/Agreement, Name and/or No. NMNM135869	
1. Type of Well S Oil Well Gas Well Other		8	Well Name and No. HUMMINGBIRD SOUTH FEDERAL COM	
	ALICIA FULTON LTON@APACHECORP.COM	9	API Well No. β0-015-2203-200-S1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1088	1). Field and Pool or Exploratory Area FREN UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1	. County or Parish, State	
Sec 1 T17S R31E NWSW 1650FSL 100FWL 32.860854 N Lat, 103.826986 W Lon			EDDY COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
R Notice of Intent		Deepen	Production (Start/Resume)	□ Water Shut-Off
-	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛚 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari ng
	Convert to Injection	Plug Back	Water Disposal	"5

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perturbation markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE IS REQUESTING TO TEMPORARY FLARE FROM THE HUMMINGBIRD FEDERAL SOUTH 1 BATTERY DUE TO FRONTIER PLANT NITROGEN GAS ISSUES. REQUEST IS TO FLARE FOR 90 DAYS ESTIMATED 980 MCF PER DAY FROM 02/09/2018-05/09/2018

ALL FLARED GAS WILL BE METERED PRIOR TO FLARING

HUMMINGBIRD FEDERAL SOUTH BTY FLARE (8)

HUMMINGBIRD FEDERAL SOUTH #1 API #30-015-42631 HUMMINGBIRD FEDERAL SOUTH #2 API #30-015-42632

	RECORDS ONLY
FUn	RECORDS ONLY (1) 118 APMAY 3 1 2018
	DISTOR

RECEN

14. 1 hereby certify th	nat the foregoing is true and correct. Electronic Submission #403988 verifie For APACHE CORPORAT Committed to AFMSS for processing by PRI	10N, se	ant to the Carlsbad	TESIA O.C.D.
Name (Printed/Typ	ed) ALICIA FULTON	Title	REG. TECH	
Signature	(Electronic Submission)	Date	02/09/2018	
Approved By	/s/ Jonathon Shepard	Title	PETROLEUM ENGINEER	5/30/2011 Date
certify that the applican	if any, are attached. Approval of this notice does not warrant or t holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	. (F 0	
Title 18 U.S.C. Section States any false, fictin	1001 and Title 43 U.S.C. Section 1212, make it a crime for any proof out or fraudulent statements or representations as to any matter w	erson kno vithin its j	owingly and willfully to make to any depart jurisdiction.	ment or agency of the United

(Instructions on page 2) ** BLM REVISED ** BI M REVISED ** BI M REVISED ** BI M REVISED ** BI M REVISED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. <u>Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08"</u>.

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.