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GC	6 - 4 - 18 for record • NMOCD		MAY	<b>3 1</b> 2018
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## 2. Casing Program

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Hole Size	Casing	g Interval	Csg.	Weight	Grade	Conn.
	From	To	Size	(lbs)		
12.25"	0	4,500'	9.625"	40	J-55	BTC
12.23	4,500'	8,100'	9.625"	40	P-110EC	BTC
BLM Minin	num Safet	y Factor		Collapse: 1.125	Burst: 1.00	Tension: 1.6 Dry 1.8 Wet

			ALLOUREC & MANNE
O.D.	T&C LB/FT	PE LB/FT	GRADE
9.625	40.00	38.97	P110 EC
	Grade - Materia	I Properties	·
Mi	inimum Yield Strength:	125.0	ksi
	ximum Yield Strength:	140	ksi
Minii	mum Tensile Strength:	135	ksi
<u> </u>	Pipe Body [	Data (PE)	···
	Geom	etry	
	Nominal ID:	8.835	inch
	Wall:	0.395	inch
	Nominal Area:	11.454	inch <sup>2</sup>
	API Drift:	8.679	inch
	Alternate Drift:	8.750	inch
-	Perform		
Рір	e Body Yield Strength:	1,432	kips
Internal Vield Pre	Collapse Resistance: ssure (API Historical):	4,230 8,980	psi psi
	Lamé - Internal Y		
	Lamé open:	8,950	psi
	Lamé capped:	9,970	psi
	Lamé ductile rupture:	9,700	psi
	API Connec	tion Data	
	STC Internal Pressure:	8,980	psi
	STC Joint Strength:	861	kips
	LC Internal Pressure:	8,980	psi
	LC Joint Strength:	988	kips
	BC Internal Pressure:	8,980	psi
	BC Joint Strength:	1,266	kips
	LC Torque	(ft-lbs)	
ninimum: 7,410	) optimum:	9,880 ma	ximum: 12,350

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API grades with enhanced performance are supplied with API couplings produced from standard API grades.

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