District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

5/29/18

432-685-5936

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

and scanned

District IV					220 South St. Santa Fe, NI	h St. Francis Dr.						AMENDED REPORT	
1220 S. St. Franc	cis Dr., San			T EOD	-			ODIZA	TIVAL	mo i		SDOD#	
10 .			<u>EQUES</u>	TFOR	<u>ALLOWAB</u>	LE AND A	UTH				IRAN	SPORT	
¹ Operator n OXY USA I				² OGRID Number									
P.O. BOX 50				16696 Reason for Filing Code/ Effective Date - RT									
⁴ API Numbe				6 Pool Code									
30-015-4463	ring, East	96473											
30-015-44634Pierce Crossing Bone Spring, East7 Property Code: 3206318 Property Name: Corral Canyon 36-						Federal Com						ber: 24H	
	face Loc									L			
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the						West line		
l II Det	1 77.1	25S	29E		940	NORTH		1283			AST	EDDY	
		e Location			Perf- 369' FS			ottom Pe		•			
UL or lot no.		Township	Range	Lot Idn	Feet from the			4			West line		
B 12 T C 1	25	245	29E		195	NORTE		2174			AST	EDDY	
12 Lse Code F Code :		ode :	¹⁴ Gas Connection Date: TBD		15 C-129 Permit Number		., (C-129 Effe	ctive L	Jate	C.	·129 Expiration Date	
		`ransporter	s										
18 Transporter OGRID		¹⁹ Transporter Name and Address										²⁰ O/G/W	
214754		LPC CRUDE OIL, INC										0	
151618		ENTERPRISE FIELD SERVI (根語) (D							L CONSERVATION RTESIA DISTRICT			G	
							An	I EOM D	13 I KI	C1	<u> </u>	to the second se	
#							J	IUN 0 1	2018	3			
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;	<u>:</u> ;		······		 			RECEN	YED				
IV. Well					4.			· r ·			. ,		
²¹ Spud Date		²² Ready Date		²³ TD		²⁴ PBTD		25 Perforation					
2/22/18		6/1/1			3'M 9156'V	19741'M 91			2-1962	24'	30 -	·	
2' He	ole Size	e Zasing		& Tubing Size		²⁹ Depth Set		et			Se Se	Sacks Cement	
14-3/4"				10-3/4"		658'						762	
9-7/8"				7-5/8"		8648'			***************************************			1904	
6-3/4"				5-1/2"		19788'						867	
													
V. Well 7				1 33		1.I			16			¥ a =	
		² Gas Delivery Date		33 Test Date		34 Test Length		Lh	³⁵ Tbg. Pressu		ssure	³⁶ Csg. Pressure	
³⁷ Choke S	Choke Size 38 Oil 39 Water		9 Water	⁴⁰ Gas				41 Test Mo		41 Test Method			
⁴² I hereby cer been complied complete to th Signature:	l with and	that the info	rmation gi	iven abov	Division have e is true and	Approved by:		OIL CON	NSERV	ATIO	N DIVIS	ION .	
Printed name:		4			· . ·	Title:		24	<i>(</i>)	U	1	Sul	
Jana Mendiola							/_	Jusi	ne	00	WPT	pur /T	
Title: Regulatory Specialist						Approval Date: 4. 4- 2018							
E-mail Addres							-			al:	- DINA - :	orougle will	
janalyn_mend	iola@oxy									_		provals will	
Date: Phone:						subsequently be reviewed							

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

P:	UREAU OF LAND MANA	GEMENT				inuary 31, 2016		
SUNDRY	5. Lease Serial No. NMNM59386							
Do not use the	6. If Indian, Allottee or Tribe Name							
SUBMIT IN	TRIPLICATE - Other Inst	ructions on	page 2	."	7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well Gas Well Otl		8. Well Name and No. CORRAL CANYON 36-25 FED COM 24H						
Name of Operator OXY USA INC.		9. API Well No. 30-015-44634						
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No Ph: 432-68	. (include area code) 5-5936)	10. Field and Pool of Exploratory Area PIERCE CROSSING BN SPRG,E			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			-	11. County or Parish.	State		
Sec 1 T25S R29E Mer NMP N 32.163987 N Lat, 103.933601	NENE 940FNL 1283FEL W Lon			EDDY COUNTY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Subsequent Report	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity		
Z Subsequent Report	☐ Casing Repair	□ Nev	V Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection	🗀 Plug	g Back	☐ Water I				
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 3/7/18 Skid rig back to Corral high, test 10-3/4" casing to 15 perform FIT test to EMW=17.9 RIH & set 7-5/8" 26.4# L-80 cdye then cmt w/ 532sx (245bt additives 13.2ppg 1.6 yield, fu DVT, circ 65sx (30bbt) cmt to w/ additives 13.6ppg 1.69 yield circ 465sx (140bbt) cmt to sur Notified BLM of intent to skid prepare rig for skid.	rk will be performed or provide it operations. If the operation restandonment Notices must be file inal inspection. Canyon 36-25 Federal Co:00# for 30 min, good test. 5ppg, 293psi, good test. 3sg @ 8648', DVT @ 3369') PPC w/ additives 10.2pull returns throughout job, it surf. Pump 2nd stage w/d, full returns, drop cancel face, WOC. Install pack-crig to Corral Canyon 36-25	the Bond No. or rults in a multiple of only after all orm 24H. 3/8/ RIH & drill 9- 1/8/18 drill 9- 1/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9/9	n file with BLM/BI/ le completion or reco requirements, include 18 RU BOP, tes new formation to 7/8" hole to 8660 33' pump 80bbl r of followed by 184 of 1550#, open Do then cmt w/ 118 pressure up & clo	A. Required sulpmpletion in a liding reclamation of a 250# low 7700', '3/13/18. The control of t	pression OIL Concerns of OIL C	filed within 30 days 0-4 must be filed once		
14. Thereby certify that the toregoing is	Electronic Submission #4	120915 verifie Y USA INC.,	d by the BLM We sent to the Carlsi	il Information bad	n System			
Name (Printed/Typed) DAVID ST	TEWART		Title SR. RE	GULATORY	ADVISOR			
Signature (Electronic	Submission)		Date 05/21/2	018				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq	uitable title to those rights in the	S	subsequently be reviewed					
which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any p	erson knowing		- 	1		
States any false fictitions or fraudulent	etatements or representations or	to any matter is	ithin ite ineledi					

Additional data for EC transaction #420915 that would not fit on the form

32. Additional remarks, continued

4/21/18 RU BOP, test @ 250# low 5000# high, good test. 4/22/18 RIH & drill out DVT, test csg to 4350# for 30min, good test. Drill new formation to 8670', perform FIT test to EMW=13ppg, 1600psi, good test. 4/22/18 Drill 6-3/4" hole to 19803'M 9156'V 4/27/18. RIH & set 5-1/2" 20# P-110 csg @ 19788'. Pump 110bbl mud push express spacer then cmt w/ 867sx (222bbl) PPC w/ additives 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 5450', WOC. ND BOP, Install wellhead cap. RD Rel Rig 4/29/18.