

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**OCD Artesia**

5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
891000558X /NM 70965X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Multiple--See Attached

2. Name of Operator  
BOPCO LP  
Contact: TESSA FITZHUGH  
E-Mail: Tessa\_Fitzhugh@xtoenergy.com

9. API Well No.  
Multiple--See Attached

3a. Address  
6401 HOLIDAY HILL RD BLDG 5 SUITE 200  
MIDLAND, TX 79707

3b. Phone No. (include area code)  
Ph: 432-620-4336

10. Field and Pool or Exploratory Area  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to associate additional wells to the previously approved temporary LACT unit (sundry attached).

LACT is NOT moving, no new proving is required. **SEE COA'S**

*GC 6-6-18*  
Accepted for record - NMOCD

James Ranch Unit DI1 #157H(30-015-42607)is no longer using this LACT. It has been turned to the production facility.

Wells currently utilizing the LACT for temporary sales from this meter:

James Ranch Unit DI1 #127H (30-015-43231)  
James Ranch Unit DI1 #169H (30-015-42628)

**RECEIVED**

**JUN 06 2018**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #422210 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2018 (18PP1866SE)

**DISTRICT II-ARTESIA O.C.D.**

Name (Printed/Typed) TESSA FITZHUGH

Title REG. ANALYST

Signature (Electronic Submission)

Date 06/01/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

*J.D. Whitlock*

Title

*TLPET*

Date

*6/4/18*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #422210 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC064827A  
NMNM06806

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965X	NMLC064827A	<del>JAMES RANCH UNIT D11 127H</del>	<del>30-015-43231-00-X1</del>	Sec 21 T22S R30E SWNE 1432FNL 1420FEL 32.225043 N Lat, 103.525217 W Lon
NMNM70965X	NMNM06806	<del>JAMES RANCH UNIT D11 161H</del>	<del>30-015-43607-00-X1</del>	Sec 21 T22S R30E SWNE 1433FNL 1446FEL
NMNM70965X	NMNM06806	<del>JAMES RANCH UNIT D11 189H</del>	<del>30-015-42628-00-X1</del>	Sec 21 T22S R30E SWNE 1451FNL 1881FEL 32.225099 N Lat, 103.525951 W Lon

**10. Field and Pool, continued**

WCG07S223021G-BONE SPRING

**32. Additional remarks, continued**

Additional well utilizing the LACT for temporary sales from this meter:

James Ranch Unit D11 #161H (30-015-43607)

**Temporary Portable Coriolis Meter  
Conditions of Approval  
June 4, 2018**

**James Ranch Unit DI 1 161H – 3001543607  
James Ranch Unit DI 1 127H – 3001543231  
James Ranch Unit DI 1 169H - 3001542628  
Lease NM06806 / Unit NMNM70965X / Sec. 21 SWNE, T22S, R30E**

1. Approval is for Smith PD meter number S/N 1449E10013, Pulse Transmitter S/N UA239S, Non-resettable Totalizer S/N 1509677807. Provide beginning totalizer reading prior to first load of oil being sold through meter.
2. The PD meter shall be designed, installed and operated in accordance with all applicable API standards, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter ~~shall be proven during~~ the first load of oil measured from the ~~James Ranch Unit DI 1 161H~~ and in conformance with 43 CFR 3173 and 3174. The meter proving is to be ~~done at the BLM office, 27000 22nd Avenue, T22S, R30E, NM06806~~. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and ~~measured oil gravity~~. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of the 43 CFR 3173 & 3174 shall be met.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.