

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
RDX FEDERAL COM 17 036H

9. API Well No.
30-015-43636

10. Field and Pool or Exploratory Area
UNDESIGNATED

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PRODUCTION - Mail: caitlin.ohair@wpenergy.com
Contact: CAITLIN O'HAIR

3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)
Ph: 539-573-3527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E NWNW 200FNL 735FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION AND PRODUCTION, LLC PROPOSES TO DISPOSE WATER TO THE FOLLOWING FACILITIES LOCATED IN LOVING, TX:

- DAMSITE UNIT #1, API 42-301-30047, UIC 000102256 ✓
- STATELINE SWD 2 #1, API 42-301-31961, UIC 000107340 ✓
- STATELINE SWD 2 #2, API 42-301-31958, UIC 000107045 ✓
- STATELINE SWD 2 #3, API 42-301-31959, UIC 000107341 ✓
- STATELINE SWD 2 #4, API 42-301-31960, UIC 000107342 ✓
- RED BLUFF 8 #1, API 42-301-30294, UIC 000100957 ✓
- RED BLUFF 8 #2D, API 42-301-30333, UIC 000101482 ✓
- RED BLUFF DEEP #1D, API 42-301-30225, UIC 000102257 ✓



RECEIVED

MAY 31 2018

GC 6-4-18
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

DISTRICT II-ARTESIA O.C.D.
Electronic Submission #412750 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 ()

Name (Printed/Typed) CAITLIN O'HAIR Title SUBMITTER

Signature (Electronic Submission) Date 04/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

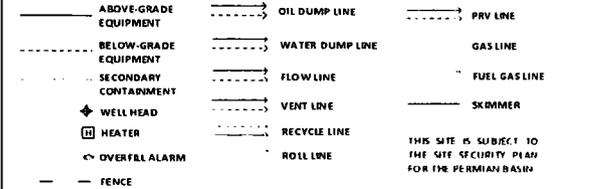


SURFACE FLOW DIRECTION

SURFACE FLOW DIRECTION



LEGEND



THIS SITE IS SUBJECT TO THE SITE SECURITY PLAN FOR THE PERMIAN BASIN

PLAN LOCATED AT: WPX ENERGY PRODUCTION, INC. 5315 Buena Vista Carlsbad NM, 88220

FACILITY SITE DIAGRAM

RKI Exploration & Production, LLC - Permian Basin
 RDX 17-36H, 37H
 Latitude: 32.025740° Longitude: -103.543510°
 UNIT K, SEC. 17, T26S, R30E
 API: 30-015-43636 (43544)
 EDDY COUNTY, NM

DRAWN BY: Kevin Fox
 DATE: 3.8.2018

PREPARED BY: IRI COMPLIANCE SOLUTIONS, INC
 Environmental Consultants

Equipment: Volume & Dimensions

- Oil Tank #1: 500 Bbl oil, 12.0' diameter
- Oil Tank #2: 500 Bbl oil, 12.0' diameter
- Oil Tank #3: 500 Bbl oil, 12.0' diameter
- Oil Tank #4: 500 Bbl oil, 12.0' diameter
- Oil Tank #5: 500 Bbl oil, 12.0' diameter
- Oil Tank #6: 500 Bbl oil, 12.0' diameter
- Oil Tank #7: 500 Bbl oil, 12.0' diameter
- Oil Tank #8: 500 Bbl oil, 12.0' diameter
- Water Tank #1: 500 Bbl produced water, 12.0' diameter
- Water Tank #2: 500 Bbl produced water, 12.0' diameter
- Water Tank #3: 500 Bbl produced water, 12.0' diameter
- Water Tank #4: 500 Bbl produced water, 12.0' diameter
- Heater Treater #44: 100.72 Bbl, 6.0' diameter
- Heater Treater #45: 100.72 Bbl, 6.0' diameter
- Production Separator #45: 179.10 Bbl, 8.0' diameter
- Production Separator #46: 179.10 Bbl, 8.0' diameter
- Scrubber Unit #1: 0.42 Bbl, 1.0' diameter
- Scrubber Unit #2: 0.42 Bbl, 1.0' diameter
- Scrubber Unit #3: 0.42 Bbl, 1.0' diameter
- Scrubber Unit #4: 0.42 Bbl, 1.0' diameter

Production Phase: Sales valve S1 through S8 sealed closed. Fill valve (F) to tank that is in production will be open. Equalizer valve (E) to tank that is in production will be open. Circulating valves (C) will be open as necessary, then released.

Sales Phase: The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

VALVE SEAL CHART			
Valve	Production Phase	Sales Phase	Circulating
S1	Closed	Open	Closed
S2	Closed	Open	Closed
S3	Closed	Open	Closed
S4	Closed	Open	Closed
S5	Closed	Open	Closed
S6	Closed	Open	Closed
S7	Closed	Open	Closed
S8	Closed	Open	Closed
C1	Closed or Open	Closed	Closed
C2	Closed or Open	Closed	Closed
C3	Closed or Open	Closed	Closed
C4	Closed or Open	Closed	Closed
C5	Closed or Open	Closed	Closed
C6	Closed or Open	Closed	Closed
C7	Closed or Open	Closed	Closed
C8	Closed or Open	Closed	Closed
C9	Closed or Open	Closed	Closed

