

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM101110

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RDX FEDERAL COM 17 044H
2. Name of Operator RKI EXPLORATION & PRODUCTION Contact: CAITLIN O'HAIR E-Mail: caitlin.ohair@wpenergy.com		9. API Well No. 30-015-44409
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-3527	10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP (GAS)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E 75FNL 2460FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION AND PRODUCTION, LLC PROPOSES TO DISPOSE WATER TO THE FOLLOWING FACILITIES LOCATED IN LOVING, TX:

- DAMSITE UNIT #1, API 42-301-30047, UIC 000102256 ✓
- STATELINE SWD 2 #1, API 42-301-31961, UIC 000107340 ✓
- STATELINE SWD 2 #2, API 42-301-31958, UIC 000107045 ✓
- STATELINE SWD 2 #3, API 42-301-31959, UIC 000107341 ✓
- STATELINE SWD 2 #4, API 42-301-31960, UIC 000107342 ✓
- RED BLUFF 8 #1, API 42-301-30294, UIC 000100957 ✓
- RED BLUFF 8 #2D, API 42-301-30333, UIC 000101482 ✓
- RED BLUFF DEEP #1D, API 42-301-30225, UIC 000102257 ✓

RECEIVED

MAY 31 2018



Accepted for record - NMOCD
6-4-18

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412791 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 ()

Name (Printed/Typed) CAITLIN O'HAIR	Title SUBMITTER
Signature (Electronic Submission)	Date 04/30/2018

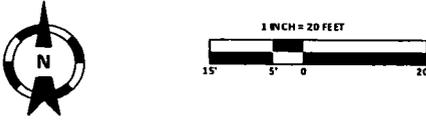
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

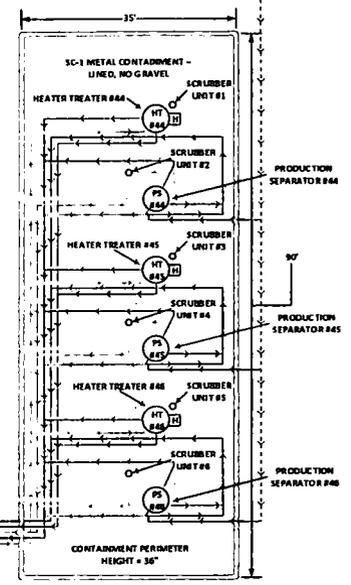
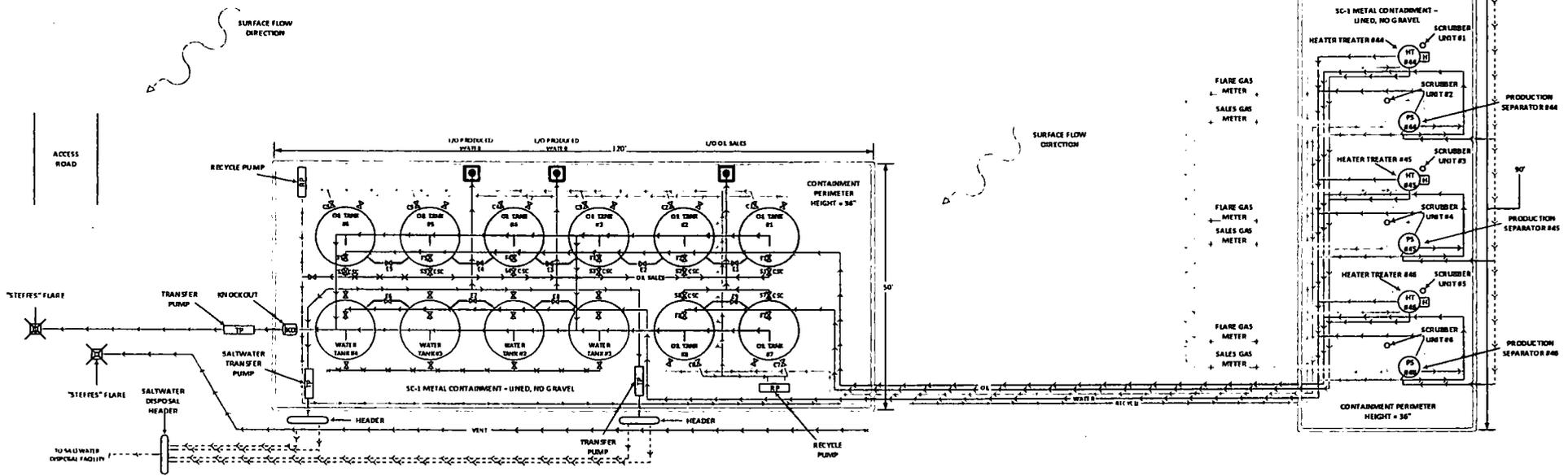
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



RDX 17-46H WELLHEAD
RDX 17-45H WELLHEAD
RDX 17-44H WELLHEAD



Equipment: Volume & Dimensions

- Oil Tank #1: 500 Bbl (oil), 12.0' diameter
- Oil Tank #2: 500 Bbl (oil), 12.0' diameter
- Oil Tank #3: 500 Bbl (oil), 12.0' diameter
- Oil Tank #4: 500 Bbl (oil), 12.0' diameter
- Oil Tank #5: 500 Bbl (oil), 12.0' diameter
- Oil Tank #6: 500 Bbl (oil), 12.0' diameter
- Oil Tank #7: 500 Bbl (oil), 12.0' diameter
- Oil Tank #8: 500 Bbl (oil), 12.0' diameter
- Water Tank #1: 500 Bbl (produced water), 12.0' diameter
- Water Tank #2: 500 Bbl (produced water), 12.0' diameter
- Water Tank #3: 500 Bbl (produced water), 12.0' diameter
- Water Tank #4: 500 Bbl (produced water), 12.0' diameter
- Heater Treater #44: 100.72 Bbl, 6.0' diameter
- Heater Treater #45: 100.72 Bbl, 6.0' diameter
- Heater Treater #46: 100.72 Bbl, 6.0' diameter
- Heater Treater #47: 100.72 Bbl, 6.0' diameter
- Heater Treater #48: 100.72 Bbl, 6.0' diameter
- Production Separator #44: 179.10 Bbl, 8.0' diameter
- Production Separator #45: 179.10 Bbl, 8.0' diameter
- Production Separator #46: 179.10 Bbl, 8.0' diameter
- Production Separator #47: 179.10 Bbl, 8.0' diameter
- Production Separator #48: 179.10 Bbl, 8.0' diameter
- Scrubber Unit #1: 0.42 Bbl, 1.0' diameter
- Scrubber Unit #2: 0.42 Bbl, 1.0' diameter
- Scrubber Unit #3: 0.42 Bbl, 1.0' diameter
- Scrubber Unit #4: 0.42 Bbl, 1.0' diameter
- Scrubber Unit #5: 0.42 Bbl, 1.0' diameter
- Scrubber Unit #6: 0.42 Bbl, 1.0' diameter

Production Phase: Sales valves S1 through S8 sealed closed fill valve to tank that is in production will be open. Equalizer valve to tank that is in production will be open. Circulating valves will be open as necessary, then released.

Sales Phase: The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

Valve	Production Phase	Sales Phase	Operational	F1	Classed or Open	Classed	Classed or Open
S1	Classed	Open	Classed	F2	Classed or Open	Classed	Classed or Open
S2	Classed	Open	Classed	F3	Classed or Open	Classed	Classed or Open
S3	Classed	Open	Classed	F4	Classed or Open	Classed	Classed or Open
S4	Classed	Open	Classed	F5	Classed or Open	Classed	Classed or Open
S5	Classed	Open	Classed	F6	Classed or Open	Classed	Classed or Open
S6	Classed	Open	Classed	F7	Classed or Open	Classed	Classed or Open
S7	Classed	Open	Classed	F8	Classed or Open	Classed	Classed or Open
S8	Classed	Open	Classed	F9	Classed or Open	Classed	Classed or Open
C1	Classed or Open	Classed	Classed	C1	Classed or Open	Classed	Classed
C2	Classed or Open	Classed	Classed	C2	Classed or Open	Classed	Classed
C3	Classed or Open	Classed	Classed	C3	Classed or Open	Classed	Classed
C4	Classed or Open	Classed	Classed	C4	Classed or Open	Classed	Classed
C5	Classed or Open	Classed	Classed	C5	Classed or Open	Classed	Classed
C6	Classed or Open	Classed	Classed	C6	Classed or Open	Classed	Classed
C7	Classed or Open	Classed	Classed	C7	Classed or Open	Classed	Classed
C8	Classed or Open	Classed	Classed	C8	Classed or Open	Classed	Classed
C9	Classed or Open	Classed	Classed	C9	Classed or Open	Classed	Classed
C10	Classed or Open	Classed	Classed	C10	Classed or Open	Classed	Classed
C11	Classed or Open	Classed	Classed	C11	Classed or Open	Classed	Classed
C12	Classed or Open	Classed	Classed	C12	Classed or Open	Classed	Classed
C13	Classed or Open	Classed	Classed	C13	Classed or Open	Classed	Classed
C14	Classed or Open	Classed	Classed	C14	Classed or Open	Classed	Classed
C15	Classed or Open	Classed	Classed	C15	Classed or Open	Classed	Classed
C16	Classed or Open	Classed	Classed	C16	Classed or Open	Classed	Classed
C17	Classed or Open	Classed	Classed	C17	Classed or Open	Classed	Classed
C18	Classed or Open	Classed	Classed	C18	Classed or Open	Classed	Classed
C19	Classed or Open	Classed	Classed	C19	Classed or Open	Classed	Classed

NOTE: Some measurements on drawing are estimates and not field verified.

FACILITY SITE DIAGRAM
RKi Exploration & Production, LLC - Permian Basin
RDX 17-44H (45, 46)
Latitude: 32.048586° Longitude: -103.906195°
UNIT D, SEC. 17, T26S, R30E
API: 30-015-44409
EDDY COUNTY, NM

DRAWN BY: Kevin Fox
DATE: 1.17.2018

PREPARED BY: HRI COMPLIANCE SOLUTIONS, INC.
Environmental Consultants

LEGEND

— ABOVE-GRADE EQUIPMENT	→ OIL DUMP LINE	--- PRIV LINE
--- BELOW-GRADE EQUIPMENT	→ WATER DUMP LINE	--- GAS LINE
--- SECONDARY CONTAINMENT	→ FLOW LINE	--- FUEL GAS LINE
◆ WELL HEAD	→ VENT LINE	--- SKIMMER
□ HEATER	→ RECYLE LINE	
⊕ OVERFILL ALARM	→ ROLL LINE	
- - - FENCE		

THIS SITE IS SUBJECT TO THE SITE SECURITY PLAN FOR THE PERMIAN BASIN.

