

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33465
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. VA 2956
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Pierce Crossing 36 State
4. Well Location Unit Letter <u>D</u> : <u>830</u> feet from the <u>North</u> line and <u>845</u> feet from the <u>West</u> line Section <u>36</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3088'</u>		9. OGRID Number 16696
		10. Pool name or Wildcat Aven Mesa Atoka (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>TA-MIT</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporary Abandoned Status Approved

Until 3/1/2023 See Attached
LAST PROD 3/1/18

RECEIVED

MAY 21 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 5/15/18

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

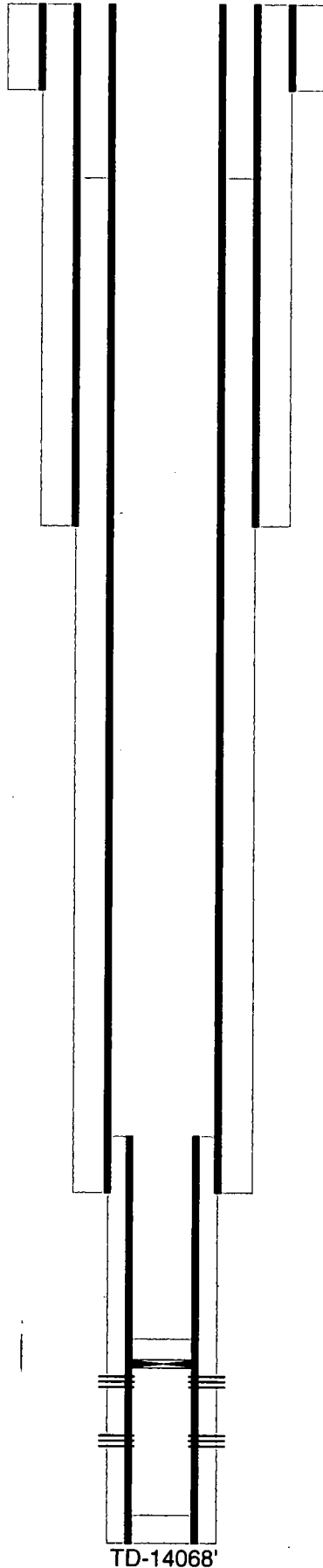
APPROVED BY: Richard Inge TITLE Comptroller Officer DATE 5/13/18
Conditions of Approval (if any):

C-103 Attachment

OXY USA Inc. - Pierce Crossing 36 State #1 - 30-015-33469

- 4/19/18 MIRU PU, NDWH, NU BOP, TRY TO UNSET PKR, RU PWR SWIVEL, WORK TBG, PKR CAME FREE, RD PS, START TO POOH W/ TBG
- 4/20/18 CONTINUE TO POOH W/ TBG & PKR
- 4/23/18 RU WL, RIH W/ GAUGE RING, SLIGHT TAG @ 10441', CONTINUE IN HOLE TO 12690', POOH. RIH W/ CIBP & SET @ 12670', POOH. RIH & TAG CIBP @ 12670', DUMP BAIL 2 SX, POOH.
- 4/24/18 RIH W/ TBG & TAG CMT/CIBP @ 12640', PUH, CIRC HOLE W/ PKR FLUID, CLOSE BOP, PRESSURE UP TO 500#, HELD GOOD FOR 30 MIN. START TO POOH W/ TBG.
- 4/25/18 CONTINUE TO POOH LAY DOWN TBG. ND BOP, NU WH WIRH 7-1/16" 5K X 10 K DS ADAPTER SPOOL WITH A 10K WIRELINE ADAPTER. LOAD WELL W/ FW W/ 2% PKR FLUID. HOOK UP CHART RECORDER TO WELL. (NOTE, NOTIFIED NMOCED AND WAS TOLD BY REP TO RUN TEST AND SEND IN CHART, NO REP WILL BE ON LOCATION TO WITNESS). PRESSURE UP WELL TO 500-480# AND HOLD FOR 30 MINUTES. BLEED OFF PSI.
- 4/26/18 RDPU
- 4/30/18 MIRU WL, RIH INSIDE 7" CSG W/ USIT/CBL/HNGS/GR TO LOG FROM 4800' MD TO TOP OF 5" LINER APPLYING 500# DURING LOGGING RUN, 2ND RUN INSIDE 5" LINER WITH USIT/CBL/HNGS/GR FROM 10450' MD TO 12500' MD APPLYING 500#
- 5/1/18 CONTINUE RIH W/ RUN #1 INSIDE 7" CSG - USIT/CBL/HNGS/GR - LOG FROM 4800' to 10400' (TOP OF 5" LINER). APPLY 500# DURING LOGGING RUN. RUN #2 INSIDE 5" LINER - USIT/CBL/HNGS/GR - LOG FROM 10450' TO 12500' APPLY 500 PSI DURING LOGGING RUN. WO LOGS DATA TO UPLOAD, WO ORDERS, DECISION WAS MADE TO RUN 3RD LOG. CHANGE OUT TOOL STRING AND RIH W/ THRUBIT DSI TOOL AND LOG ACROSS THE FOLLOWING INTERVALS OF GOOD CEMENT BONDING BETWEEN CASING AND FORMATION: 4650'-7000', 8010'-10140', 10950'-12500'. LOG THROUGH BTM INTERVAL W/ 0 PSI. RUN BACK IN HOLE, APPLY 500 PSI, AND LOG BTM INTERVAL AGAIN. FINISH BTM INTERVAL AND MOVE TO MIDDLE INTERVAL. LOG MIDDLE INTERVAL AND PU TO TOP INTERVAL. LOG SAME W/ 500 PSI ON CSG. POOH TO SURFACE. RDMO.

OXY USA Inc. - Current
Pierce Crossing 36 State #1
API No. 30-015-33469



17-1/2" hole @ 776'
13-3/8" csg @ 776'
w/ 500sx-TOC-Surf-Circ

12-1/4" hole @ 4778'
9-5/8" csg @ 4778'
w/ 1775sx-TOC-Surf-Circ

8-3/4" hole @ 10938'
7" csg @ 10938'
w/ 1175sx-TOC-1900'-CBL

6-1/8" hole @ 10068'
5" liner @ 10441-14068'
w/ 350sx-TOC-10441'-Circ/CBL

CIBP @ 12670' w/ 2sx cmt to 12640' Tagged

Perfs @ 12716-12724'

Perfs @ 13342-13420'

PB-14025'

TD-14068'