Form 3160-5 (June 2015)

UNITED STATES DEPA

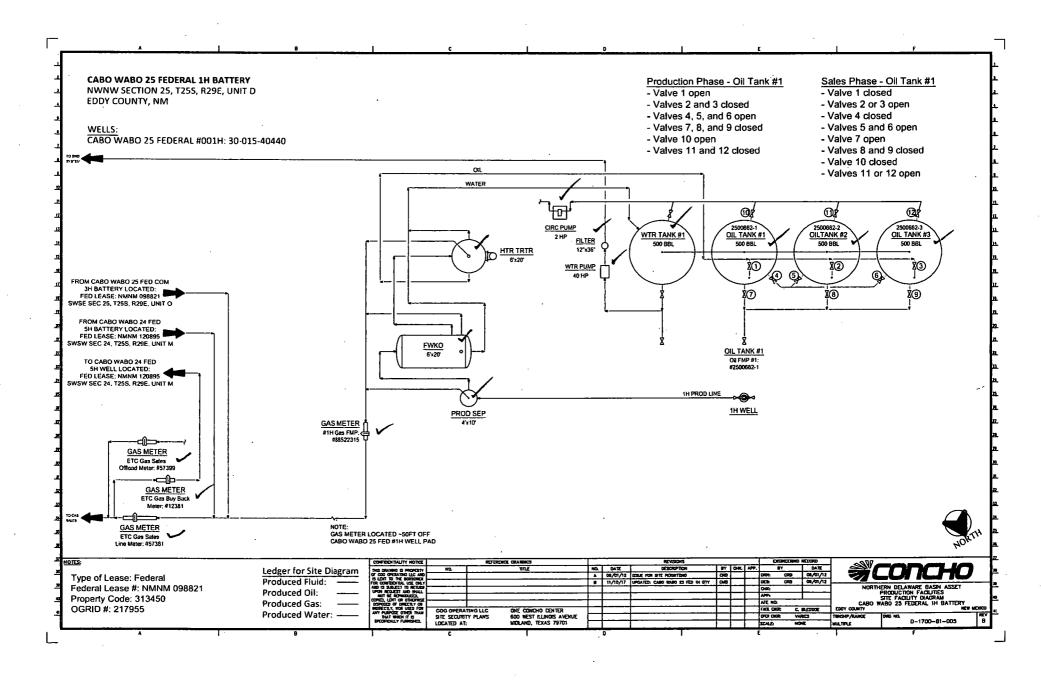
RECEIVED

FORM APPROVED

ARTMENT OF THE INTERIOR	QCD ₂ Andesia	OMB NO. 1004-0137 Expires: January 31, 2018
CEAU OF LAND MANAGEMENT OTICES AND REPORTS ON WELLS	31 20.	5. Lease Serial No.
OTICES AND REPORTS ON WELLS"	a.o. o.c.D	NMNM98821

BI	UREAU OF LAND MANA	GEMENT	M 31-1	Miggara	5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for process (ARR) for to re-enter an ARTESIA O.C.D				NMNM98821				
SUNDRY NOTICES AND REPORTS ON WELLS" Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals II-ARTESIA O.C.D				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well □ Other				8. Well Name and No. CABO WABO 25 FEDERAL 1H				
Name of Operator Contact: BOBBIE GOODLOE COG PRODUCTION LLC E-Mail: bgoodloe@concho.com Contact: BOBBIE GOODLOE E-Mail: bgoodloe@concho.com				9. API Well No. 30-015-40440				
3a. Address 3b. Phone No. 2208 W MAIN STREET Ph: 575-74			include area code) 10. Field and Pool or Exploratory Area WILLOW LAKE; BONE SPRING					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 25 T25S R29E NWNW 330FNL 600FWL				EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE OF	NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Sh	nut-Off	
	☐ Alter Casing	☐ Hydraulic l	Fracturing	☐ Reclam	ation	□ Well Inte	grity	
☐ Subsequent Report	□ Casing Repair	■ New Const	ruction	□ Recomplete		Other		
☐ Final Abandonment Notice			☐ Tempor	Temporarily Abandon				
			☐ Water [er Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices must be fil	give subsurface location the Bond No. on file wi sults in a multiple comp	s and measu th BLM/BIA etion or reco	ed and true ve Required sul impletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	ent markers and filed within 30 o 0-4 must be filed	zones. days d once	
***Previously sent in with inco	rrect FMP #. Please note	e correction below**	•					
COG OPERATING LLC RESF WABO 25 FEDERAL #1H.	PECTFULLY REQUESTS	DESIGNATION OF	GAS FAC	CILITY MEA	SUREMENT POIN	TS FOR OUR	CABO	
GAS FMP METER #88522315 MEETS API AND AGA STANDARDS AND WILL MEASURE COURT FOR THE PROPERTY TO ALL FEDERAL REQUIREMENTS AND REGULATIONS) TO	
					MAY 3 1 201	N.E.		
14. I hereby certify that the foregoing is	true and correct.			1	CARLSBAD FIELD OF	GERREITT I		
	Electronic Submission # For COG PI Committed to AFMSS for	RODUCTION LLC. se	nt to the C	arisbad	r bystem	1100		
Name (Printed/Typed) BOBBIE G	GOODLOE	Title						
Signature (Electronic S	Submission)	Date	Date 05/24/2018					
Signature (Electronic Submission) Date 05/24/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	THIS SPACE PO	TEDERAL OR	STATE	JEFICE U		- 		
_Approved By	-	Title		. 		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	iitable title to those rights in the		e					
		<u>-</u>						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

COG OPERATING LLQ
Cabo Wabo 25 Federal 1H
Lease NM98821

May 31, 2018
Conditions of Approval

- 1. This point will be designated as your custody transfer point.
- 2. Meter is required to meet 43 CFR 3173, 43 CFR 3174, 43 CFR 3175 and API standards as appropriate for that type of measurement point for oil or gas sales meters.
- 3. Royalty to BLM/ONRR will be paid off this meter.