UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118702

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2			 	Agreement, Name and/or No.	
1. Type of Well Gas Well Otl	ner	OCD A.	CIO PROPERETARIA	No. AT 3 FED COM 501H	
2. Name of Operator Contact: KAY MADDOX 9. API Well No. 30-015-44291-00-X1					
		3b. Phone No. (include area code Ph: 432-686-3658		10. Field and Pool or Exploratory Area WOLFCAMP	
MIDLAND, TX 79702					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, State	
Sec 3 T19S R27E NESE 2421FSL 898FEL 32.689327 N Lat, 104.260628 W Lon			EDDY COU	NTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE (OF NOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume	Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	Other Production Start-up	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	r roduction Start-up	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the street of the street	d operations. If the operation res bandonment Notices must be file	ults in a multiple completion or re-	completion in a new interval, a Form	3160-4 must be filed once	
seals to 8500 psi 04/02/2018 Begin 30 stage 04/09/2018 Complete perf a frac w/17,107,360 lbs proppa 04/11/2018 RIH to drill out p 04/21/2018 Open well to flo Date of First production	and frac - perf 6659-13,806 nt, 275,042 bbls load wate blugs, clean out well wback,	5' W/1527 3/1/8" holes,	·M	RECEIVED AY 2 3 2018 T II-ARTESIA C C.O.	
09/08/2017 MIRU Pre frac t seals to 8500 psi 04/02/2018 Begin 30 stage 04/09/2018 Complete perf a frac w/17,107,360 lbs proppa 04/11/2018 RIH to drill out p 04/21/2018 Open well to flo Date of First production	perf & frac and frac - perf 6659-13,806 nt, 275,042 bbls load wate blugs, clean out well wback, s true and correct. Electronic Submission # For EOG RESOUR mmitted to AFMSS for proce	Accepted for record	ell Information System to the Carlsbad on 05/08/2018 (18PP1662SE)	AY 2 3 2018	
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