Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283		OIL CONSERVATION DIVISION		30-015-44515	
District III - (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease  STATE FEE	
District IV - (50	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505		6. State Oil & Gas Lease		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				TOM MATTHEWS 10 24S 28E RB  8. Well Number 204H	
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator				20111	
Matador Production Company				9. OGRID Number 22987	
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240				10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)	
4. Well Location					
Unit Letter M: 869' feet from the S line and 191' feet from the W line					
Sec	tion 10	Township 24S Re	inge 28E		ty EDDY
		3016' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT REPORT	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORI TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI				<del></del>	RING CASING 🔲
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					, v
DOWNHOLE COMMINGLE				FORATE, FRACTURE TREAT,	
		OTHER: PRODI			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.  03/16/18 - Open well, test casing to 5280 psi for 30 min; dropped 64 psi to 5246 psi and held. Good test.					
03/23/18 Well SI to prepare for frac ops.					
03/25/18 - Perforate and fracture treat Wolfcamp formation 9778' - 13977' w/12,176,160 lbs sand in 2					160 lbs sand in 21
04/02/18 stages. 04/05 - 04/06/18 Mill plugs.					
04/07 - 04/10/18 WSI for drill out on nearby well & prep for flowback ops.					
04/11/18 Open well to flowback.					
04/14/18 Well begins to produce.					
Spud Date:	01/27/18	Rig Release Da	ite:	03/04/18	
I hereby certif	fy that the information	on above is true and complete to the be	est of my knowleds	ge and belief.	<del></del>
	.,		out or my time widely	50 min 0011011	
SIGNATURE Own Month TITLE Sr. Engineering Tech DATE 05/30/18					
Type or print name Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218					
For State Use Only					
APPROVED BY: With The Busines of poly DATE 61-2018  Conditions of Approva (if any):					
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