Form 3160-5 (Jung 2015)		UNITED STATES PARTMENT OF THE INTERIOR JREAU OF LAND MANAGEMENT			tesia	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
			LS		5. Lease Serial No. NMNM25336				
Do abi	o not use thi	form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
	SUBMIT IN 1	RIPLICATE - Other ins	structions on pa	age 2	<u></u>	7. If Unit or CA/Agre	ement, Name and/or No		
I. Type of Well	as Well 🔲 Oth	er				8. Well Name and No. CROOKED CANYON FEDERAL 1			
2. Name of Operator MARATHON OIL		JENNIFER VA @marathonoil.com			9. API Well No. 30-015-30559-00-S1				
3a. Address 5555 SAN FELIP HOUSTON, TX	3b. Phone No. (Ph: 713.296.	include area code) 2500		10. Field and Pool or Exploratory Area LITTLE BOX CANYON					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	n)			11. County or Parish,	State		
Sec 35 T20S R2	1E NESE 165	OFSL 660FEL				EDDY COUNT	Y, NM		
12. CHI	ECK THE AF	PROPRIATE BOX(ES) TO INDICATI	E NATURE O	F NOTICE	E, REPORT, OR OT	HER DATA		
TYPE OF SUBM	IISSION			TYPE OF	ACTION				
Notice of Intent		Acidize	🗖 Deepe	en	Produc	ction (Start/Resume)	UWater Shut-Of		
		Alter Casing	🗖 Hydra	ulic Fracturing	🗖 Reclar	nation	U Well Integrity		
Subsequent Rep	ort	Casing Repair	🗖 New C	Construction	🗖 Recon	nplete			
Final Abandonment Notice		Change Plans	🗖 Plug a	und Abandon	🗖 Tempo	orarily Abandon			
		Convert to Injection			Water	•	vimate duration thereof		
 Describe Proposed on If the proposal is to d Attach the Bond under 	r Completed Ope leepen directiona er which the wor	Convert to Injection ration: Clearly state all pertin ily or recomplete horizontally k will be performed or provid	ent details, including , give subsurface lo e the Bond No. on f	g estimated startin cations and measu ile with BLM/BIA	g date of any red and true	proposed work and approver the second	nent markers and zones. e filed within 30 days		
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Water disposal information for lease # NMNM25336:

List of Wells:

Property Neme & Well Number	SHL QTR/QTR	Section	Township	Renge	API ()	Averege Deily Production (BBLS)
CROOKED CANYON FEDERAL 1	NESE	35	205	21E	30-015-30559	0
JAGUAR 26 FEDERAL 1	NENE	26	205	21E	30-015-31566	0

Water Storage:

Property Neme & Well Number	GTB QTR/QTR	CTB Section	CTB Township	CTB Range	COUNTRY	Number of Tanks	Tank Size (BBLS)	Tank Type	neltetrogenetT Wethod
CROOKED CANYON FEDERAL 1	NESE	35	205	21E	EDDY	1	50	FIBER GLASS	TRUCKED
JAGUAR 26 FEDERAL 1	NENE	26	205	21E	EDDY	1	210	STEEL	TRUCKED

Water Disposal:

Please see list of approved 3rd Party Water Disposal.

Aarathon Oil Approved 3rd										
WD Operator	Disposal SWD Name	API #	Order #	UL	SEC TWN	RNG	Block	Survey	Abstract County	State
asin Alliance	State AJ 1	30-025-28083	SWD-119	G	33 185	.36E		/	'Lea	NM
ermian Water Solutions	Dorstate SWD 1	30-015-23728	SWD-247-A	н	27 25S	28E			Eddy	NM
ermian Water Solutions	Exxon State 8	30-015-22055	SWD-180-0	0	15 215	27E			Eddy	NM
ermian Water Solutions	A N ETZ 1	30-025-07713	SWD-792	P	26 195	38E			lea	INM
ermian Water Solutions	Kaiser State SWD 9	30-025-02538	SWD-923	F	13 215	34E			Lea	NM
ermian Water Solutions	Ann 1 SWD	30-015-23580	SWD-246	G	18 195	26E			Eddy	INM
ermian Water Solutions	Rhomer 1	30-015-25722	SWD-505-0, SWD-505-A, IPI-345	F	23 225	27E			Eddy	INM
ilfield Water Logistics (OWL)	Tophat AJQ State 1	30-025-27684	SWD-1357-0, IP-483-0	н	35 235	33E			Lea	NM
ilfield Water Logistics (OWL)	Brown 5	30-025-09807	EPWM-7-0	E	25 25S	36E			Lea	NM
ilfield Water Logistics (OWL)	Brininstool 25 Federal SWD 1	30-025-37582	SWD-1364-0	н	25 23S	33E			Lea	NM
ilfield Water Logistics (OWL)	Cities Federal 2	30-025-28474	SWD-746-0	м	20 225	36E			Lea	NM
ilfield Water Logistics (OWL)	Jal North Ranch SWD 1	30-025-27085	SWD-1631-0	N	7 25S	37E			Lea	NM
ilfield Water Logistics (OWL)	Madera SWD 1	30-025-42448	SWD-1550-A	N	14 245	34E			Lea	NM
ilfield Water Logistics (OWL)	Maralo Sholes B 2	30-025-09806	SWD-1127-0	Р	25 255	36E			Lea	NM
lilfield Water Logistics (OWL)	McCloy SWD 2	30-025-42947	SWD-1593-A	L	15 24S	32E			Lea	NM
ilfield Water Logistics (OWL)	Atlas SWD	42-301-32533	Project # F-20145		23		54 T1	T&P RR Co	NA Loving	тх
1esquite SWD	Big Eddy SWD 1	30-015-05819	SWD-1186-0	Р	3 205	31E			Eddy	NM
1esquite SWD	Blair 7	42-389-32506	UIC# 114003		22		57 T2S	T&P RR CO/COX, L T	2026 Reeves	тx
lesquite SWD	Blair 10	42-389-32507	UIC# 114005		22		57 T2S	T&P RR CO/COX, L T	2026 Reeves	TX
lesquite SWD	Blair 1	42-389-32493	Permit # 646691		22		57 T2S	T&P RR CO/COX, L T	2026 Reeves	ΤХ
lesquite SWD	Blair 8	42-389-32528	UIC# 114004		22		57 T2S	T&P RR CO/COX, L T	2026 Reeves	'דג
1esquite SWD	G E Ramsey 10 1W	42-109-31718	UIC# 102968		10		58 T1S	'T&P RR Co.	Culberson	·TX
1esquite SWD	Ramsey GE 10 5	42-109-32580	UIC# 105339		10		58 T1S	T&P RR CO/Jennings, E C	1432 Culberson	TX
lesquite SWD	Ramsey 12A 4	42-389-33817	UIC# 105263		12		58 T1S	T&P RR CO/Jennings, E	3289 Reeves	·TX
1esquite SWD	Ramsey 12A 3	42-389-33444	UIC# 105261		12		58 T1S	T&P RR CO/Jennings, E	3289 Reeves	' TX
1esquite SWD	Ramsey 12A 2	42-389-33507	UIC# 105260		12		58 T1S	T&P RR CO/Jennings, E	3289 Reeves	TX
1esquite SWD	Ramsey 12A 1	42-389-00035	UIC# 104274		12		58 T1S	T&P RR CO/Jennings, E	3289 ¹ Reeves	тх
GL Water Solutions	North Reeves 5885 1 (Angeles)	42-389-34661	UIC# 111051		45		57 T1	T&P RR CO	617 Reeves	'TX
GL Water Solutions	Kermit SWD 1 (Kermit)	42-495-33573	UIC# 110530 Permit # 14677		3		57	T&P RR CO	Reeves	тх
GL Water Solutions	Hwy 302 SWD 1 (Mentone)	42-389-34211	UIC# 109259		1		3	H&GN RR Co	379 Reeves	ΤX
GL Water Solutions	Hwy 285 SWD 1 (Rustler Hills)	42-389-34895	UIC# 113385		1		58 T1S	T&P RR CO	651 Reeves	ч т х
GL Water Solutions	Reeves 630 SWD 1 (Orla)	42-389-34274	UIC# 109754		25		57 T2	T&P RR CO	630 Reeves	TX
GL Water Solutions	Reeves 630 SWD 2 (Orla)	42-389-34372	UIC# 110831		25		'57 T2	T&P RR CO	630 Reeves	тх
GL Water Solutions	Orla Townsite SWD 1 (Orla 3)	42-389-33271	UIC# 104260		19		56 T2	T&P RR CO	585 Reeves	ⁱ TX
GL Water Solutions	Townsite SWD 2 (Orla 3)	42-389-34942	UIC# 112606		19		56 T2	T&P RR CO	585 Reeves	тх
GL Water Solutions	Orla SWD 1 (Orla 5)	42-389-32872	UIC# 103597		3		57 T2	T&P RR CO	620 Reeves	'TX
GL Water Solutions	Trippet SWD 1 (Trippet)	42-389-34609	UIC# 109605		42		56 735	T&P RR CO/COX, L O	3707 Reeves	TX

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