

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUN 19 2018

DISTRICT PARTESIA O.C.D.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM93469
2. Name of Operator READ & STEVENS		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 1518 ROSWELL, NM 88202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-622-3770 Fx: 575-622-8643		8. Well Name and No. HOT DOG 23 FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T16S R27E 1730FSL 660FWL		9. API Well No. 30-015-38337
		10. Field and Pool or Exploratory Area DOG CANYON, GRAYBURG
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleteness horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleteness in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Read & Stevens, Inc. is requesting approval to flare gas on the Hot Dog 23 Federal #2. The well produces levels of H2S that are too high to process. Please see the attached OCD form C-129 Application for Exception to No-Flare Rule.

**NM OCD
ACCEPTED FOR
RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #424040 verified by the BLM Well Information System
For READ & STEVENS, sent to the Carlsbad

Name (Printed/Typed) MATTHEW B MURPHY	Title OPERATIONS MANAGER
Signature (Electronic Submission)	Date 06/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 19 2018

Form C-129
Revised August 1, 2011

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Read & Stevens, Inc.
whose address is PO Box 1518, Roswell, NM 88202
hereby requests an exception to Rule 19.15.18.12 for 3 months days or until
September 14, Yr 2018, for the following described tank battery (or LACT):
Name of Lease Hot Dog 23 Federal #2 Name of Pool Dog Canyon, Grayburg #17940
Location of Battery: Unit Letter L Section 23 Township 16S Range 27E
Number of wells producing into battery 2
- B. Based upon oil production of 13 barrels per day, the estimated * volume
of gas to be flared is 19 MCF; Value \$30.36 per day.
- C. Name and location of nearest gas gathering facility:

- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: This well produces levels of H2S
that are too high to send the gas down the pipeline.

(The battery is located on the Hot Dog 23 Federal #2 lease - API#30-015-38337)

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature K Barajas

Printed Name
& Title Kelly Barajas, Production/Regulatory

E-mail Address kbarajas@read-stevens.com

Date 6/14/2018 Telephone No. 575-624-3760

OIL CONSERVATION DIVISION

Api _____

By _____

Ti _____

Date _____

**NM OCD
ACCEPTED FOR
RECORD ONLY**

* Gas-Oil ratio test may be required to verify estimated gas volume.