

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02802
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2715-1
7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
8. Well Number 026D
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter F : 1650 feet from the North line and 1650 feet from the West line
 Section 05 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3657' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: WO unsuccessful/ TA WELLBORE <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE FILED NOI TO WORK OVER WELL WITH CONTINGENCY TO TA BACK IN 1/2017 AND WAS APPROVED 3/2017 WORKOVER WAS PERFORMED AND WAS UNSUCCESSFUL (SUNDRY FILED 4/5/2017) WELL HAS NOT PRODUCED SINCE 4/2017. WE WILL NOW PROCEED TO TA WELL AS PER APPROVED NOI APPROVED 3/2017 CIBP @ 5750 +35' OF CEMENT OVER PERFS 5802-5898.

I HAVE ATTACHED PROCEDURES TO TA WELL.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 15 2018

RECEIVED

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fullon TITLE Regulatory Tech DATE 06/14/2018

Type or print name Alicia Fullon E-mail address: alicia.fullon@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 6-15-18
 Conditions of Approval (if any):



LOE

Well name:	Empire Abo Unit #026D	NM OIL CONSERVATION
API Number:	30-015-02602	ARTESIA DISTRICT
County, State:	Eddy, NM	JUN 13 2018
Legals:	SEC-05 TWP-18S RGE-28E	RECEIVED
Depths:	6265' MD 6262' PBTB	
Producing Interval	5802-5898'	
CSG	OD Wt/Ft Cap (bbl/ft) Top Set @	
Surface	8.625" 24.0# 0.0636 0' 959'	
Production	5.500" 15.5# 0.0238 0' 6265'	
Engineer:	Alex Hernandez 432-818-1694 (o)	alex.hernandez@apachecorp.com
Assistant Foreman:	David Pedroza 575-910-3283 (c)	david.pedroza@apachecorp.com
Production Foreman	Javier Berdoza 575-441-5755 (c)	javier.berdoza@apachecorp.com

What's New:

- 1) Lay down rods and tubing for inspection
- 2) Set CIBP, cap w/ cement, and test casing integrity
- 3) TA well

WELL HISTORY

The well is currently shut in. Last oil production date was on 4/2017, yielding 0 BO, 1 BW, 0 MCF since that date. On May/2018, the well was pulled to lay down the pump, rods and tubing and both the pump and TAC were sent in for repair. Well recommended for TA.

OBJECTIVE:

TA well. This well is currently producing from the Abo formation. It is recommended that this well be TA'd for evaluation of uphole potential requiring geological and engineering review. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time.

PROCEDURE:

1. POOH w/ rods and pump while laying down, TOOH w/ tubing and BHA
2. MIRU wireline, RIH w/ gauge ring, POOH, RIH w/ CIBP, set @ 5750' (top of perms 5802'), POOH
3. RIH w/ dump bailer and spot 4 sxs (35') of cement on top of CIBP, POOH, RDMO
4. TIH w/ tubing, load hole, pressure to test to 500 psi, hold 30 mins
5. Circulate hole w/ packer fluid and biocide, TOOH w/ tubing while scanning
6. TA well