

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date -RT
<sup>4</sup> API Number 30 - 015-44775	<sup>5</sup> Pool Name COTTON DRAW; BONE SPRING <b>NSL-7563</b>	<sup>6</sup> Pool Code 13367
<sup>7</sup> Property Code 320832	<sup>8</sup> Property Name CAL-MON MDP1 3S FEDERAL	<sup>9</sup> Well Number 5H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	35	23S	31E		110'	NORTH	890'	EAST	EDDY

**<sup>11</sup> Bottom Hole Location TP: 401 FNL 1082 FEL BP: 366 FSL 1069 FEL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	23S	31E		200'	SOUTH	1068'	EAST	EDDY

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F	TBD			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES	G

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**MAY 10 2018**

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**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
3/11/18	5/11/18	14842'M 10147'V	14784'M 10147'V	10130-14676'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	804'	1045		
12-1/4"	9-5/8"	4475'	1365		
8-1/2"	5-1/2"	14832'	1160		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name:  
Sarah Mitchell  
Title:  
Regulatory Advisor  
E-mail Address:  
Sarah\_mitchell@oxy.com  
Date:  
5/9/18

Phone:  
432-699-4318

OIL CONSERVATION DIVISION

Approved by:

*Rushley Kline*  
*Business Ops Spec A*  
5-14-2018

Title:

Approval Date:

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMNM19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CAL-MON MDP1 35 FEDERAL 5H

9. API Well No.  
30-015-44775

10. Field and Pool or Exploratory Area  
COTTON DRAW BONE SPRING

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T23S R31E Mer NMP NENE 110FNL 1026FEL 090  
32.267874 N Lat, 103.743368 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 3/11/18, drill to 817' 3/12/18. RIH & set 13-3/8" 54.5# J-55 csg @ 804', pump 20BFW spacer then cmt w/ 1045sx (248bbl) Class C cmt w/ additives 14.8ppg 1.36 yield, full returns throughout job, circ 301sx (92bbl) cmt to surface, WOC. 3/13/18 RD & release rig.

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

MAY 14 2018

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14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #407801 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 03/14/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title Pending BLM approvals will subsequently be reviewed and scanned  
Office 5-14-14 [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its juris

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0137  
Expires: January 31, 2018

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5. Lease Serial No.  
NMNM19199

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CAL-MON MDP1 35 FEDERAL 5H

2. Name of Operator  
OXY USA INC. Contact: SARAH MITCHELL  
E-Mail: sarah\_mitchell@oxy.com

9. API Well No.  
30-015-44775

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-699-4318

10. Field and Pool or Exploratory Area  
COTTON DRAW; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **890**  
Sec 35 T23S R31E Mer NMP NENE 110FNL 1026FEL  
32.267874 N Lat, 103.743368 W Lon

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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3/17/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test csg to 1500 psi, good test. RIH & tag cmt @ 824', drill new formation to 838', perform FIT EMW= 16.5. Drill 12-1/4" hole to 4488' (3/20/18). RIH w/ 9-5/8" 47 PPG, L-80 BTC csg and set @ 4475', pump 20 BBLs gel spacer then cmt w/ 1210 sks (404 BBLs) PPC w/ additives, 12.9 PPG, 1.88 yield, followed by 155 sks (37 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. Full returns during job, circ 340 sks to surface. Installed pack off, release rig (3/21/18).

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**MAY 14 2018**

4/9/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test csg to 4760 psi for 30 min, good test. RIH & tag cmt @ 4375', drill new formation to 4498', perform FIT EMW=9 PPG. 4/9/18 Drill 8-1/2" hole to 14842'M 10147"V (4/17/18). Squeezed LCM pill @ 6830' during drill. RIH & set 5-1/2" 20 PPG, P110 DQX csg @ 14832', pump 50 BBLs tuned spacer, then cmt w/ 125 sks (37 BBLs) PPC w/ additives, 13.2 PPG, 1.67 yield, followed by 125 sks (289 BBLs) PPC w/ additives 13.2

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14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #413715 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) **DAVID STEWART** Title **SR. REGULATORY ADVISOR**

Signature (Electronic Submission) Date **05/04/2018**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title **Pending BLM approvals will subsequently be reviewed and scanned**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **5-14-18**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its juri:

: United

**Additional data for EC transaction #413715 that would not fit on the form**

**32. Additional remarks, continued**

PPG, 1.65 yield. Estimated TOC = 6963'. For second stage, performed Bradenhead squeeze cementing w/ 910 sks (303 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield. Ran echometer TOC = 1650'. Install night cap, release rig 4/19/18.