

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Artesia

Office Serial No. 00555
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Multiple--See Attached
2. Name of Operator COG PRODUCTION LLC Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com	9. API Well No. 30-015-36282 Multiple--See Attached
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 432-221-0467
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached	10. Field and Pool or Exploratory Area BRUSHY DRAW-WOLFCAMP
	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating respectfully request to flare at the Cooper 31 Fed 1H

From 2/10/17 to 5/11/2017

RECEIVED

of wells to flare: 1
Cooper 31 Fed 1H, 30-015-36282

bbls oil/day: 8
mcf/day: 600

Reason: unplanned midstream curtailment

FOR RECORDS ONLY
L11118
AB

JUN 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365676 verified by the BLM Well Information System
For COG PRODUCTION LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 (17DLM0685SE)

Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>/s/ Jonathon Shepard</u> Approved By (BLM Approver Not Specified)	Title	Date 06/04/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #365676 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM100555	NMNM100555	COOPER 31 FEDERAL 1	30-015-36282-00-C1	Sec 31 T25S R29E NENE 660FNL 660FEL
NMNM100555	NMNM100555	COOPER 31 FEDERAL 1	30-015-36282-00-C2	Sec 31 T25S R29E NENE 660FNL 660FEL

Revisions to Operator-Submitted EC Data for Sundry Notice #365676

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM100555	NMNM100555
Agreement:		
Operator:	COG OPERATING LLC ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-221-0467	COG PRODUCTION LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575.748.6940
Admin Contact:	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: bmaiorino@concho.com Ph: 432-221-0467	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: bmaiorino@concho.com Ph: 432-221-0467
Tech Contact:	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: bmaiorino@concho.com Ph: 432-221-0467	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: bmaiorino@concho.com Ph: 432-221-0467
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	BRUSHY DRAW;WOLF CAMP	BRUSHY DRAW-WOLFCAMP
Well/Facility:	COOPER 31 FEDERAL 1H Sec 31 T25S R29E NENE 660FNL 660FEL	COOPER 31 FEDERAL 1 Sec 31 T25S R29E NENE 660FNL 660FEL COOPER 31 FEDERAL 1 Sec 31 T25S R29E NENE 660FNL 660FEL

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.