Form 3160-5 (June 2015)

# **UNITED STATES** DEPARTMENT OF THE INTERCEPTISDAD FIELD OF BUREAU OF LAND MANAGEMENT SDAD FIELD OF

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Sérial No. NMNM17103

	- 1
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-enter an	ia

6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				o. If Indian, Anottee of Tribe Name			
SUBMIT IN 1	RIPLICATE - Other instructions or	page 2	7.	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well′		8.	8. Well Name and No. LEE FEDERAL 2				
Name of Operator     STRATA PRODUCTION COM	TON CHECORP.COM	9. API Well No. 30-015-24349-00-S3					
3a. Address	o. (include area code)						
ROSWELL, NM 88202-1030	18-1088		SCANLON				
4. Location of Well (Footage, Sec., T		11	11. County or Parish, State				
Sec 25 T20S R28E SWNE 19	80FNL 1980FEL			EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ De	☐ Deepen ☐ Pro		(Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing ☐ Hy	draulic Fracturing	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ No	w Construction	□ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plans	ig and Abandon	n Temporarily Abandon		Venting and/or Flari ng		
	Convert to Injection Plu	ıg Back	Back Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  APACHE IS REQUESTING PERMISSION TO FLARE 5 MMCF A DAY FOR 90 DAYS FROM 05/28/17-08/28/2018 ON THE BELOW LISTED WELLS DUE TO LINE CAPACITY & OVER RESSURING OUR VESSELS AT THE BATTERY. GAS WILL BE MEASURED PRIOR TO FLARING.							
LEE FEDERAL FLARE (18) METER #F101/GAS SALES N LEE FEDERAL #01 30-015-3 LEE FEDERAL #02 30-015-3 LEE FEDERAL #03 30-015-3 LEE FEDERAL #05 30-015-3 LEE FEDERAL #08 30-015-3	0243 0268 0269 3029 0424	FOR RECO	rds onl Ulli8745	JUN 0 6 7	2018		
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #420275 verified by the BLM Well Information System  For STRATA PRODUCTION COMPANY, sent to the Carlsbad  Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/21/2018 (18DLM0253SE)  Name(Printed/Typed) ALICIA FULTON  Title REG. TECH							
Signature (Electronic S	Submission)	Date 05/15/20	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By_JONATHON SHEPARD		ī	UM ENGINEEF	R	Date 06/04/2018		
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	Office Carlsbad /s/ Jonathon Shepard						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Additional data for EC transaction #420275 that would not fit on the form

#### 32. Additional remarks, continued

LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421 LEE FEDERAL #76 30-015-41551

# Revisions to Operator-Submitted EC Data for Sundry Notice #420275

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

**FLARE** 

NOI

NMLC029395B Lease:

FLARE NOI

NMNM17103

Agreement:

Operator:

APACHE CORPORATION 303 VETERANS AIRPARK LANE MIDLAND, TX 79706 Ph: 432-818-1000

STRATA PRODUCTION COMPANY

ROSWELL, NM 88202-1030 Ph: 575.622.1127

Admin Contact:

ALICIA FULTON REG. TECH E-Mail: ALICIA.FULTON@APACHECORP.COM

Ph: 432-818-1088

ALICIA FULTON REG. TECH E-Mail: ALICIA.FULTON@APACHECORP.COM

Ph: 432-818-1088

**Tech Contact:** 

ALICIA FULTON REG. TECH E-Mail: ALICIA FULTON@APACHECORP.COM

Ph: 432-818-1088

ALICIA FULTON REG. TECH E-Mail: ALICIA.FULTON@APACHECORP.COM

Ph: 432-818-1088

Location:

State:

NM EDDY

County:

NM EDDY

**SCANLON** 

Field/Pool:

CEDAR LAKE; GLORIETA-YESO

Well/Facility:

LEE FEDERAL 2 Sec 20 T17S R31E 1650FNL 990FWL

LEE FEDERAL 2 Sec 25 T20S R28E SWNE 1980FNL 1980FEL

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

### **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.