

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCB Artesia

5. Lease Serial No.
BLM C065347

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. WHITE CITY PENN 28 GAS COM UTI 4
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: AMITHY E CRAWFORD E-Mail: acrawford@cimarex.com	9. API Well No. 30-015-33862-00-S2
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346	3b. Phone No. (include area code) Ph: 432-620-1909
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T24S R26E NESW 1980FSL 1500FWL	10. Field and Pool or Exploratory Area WC-015 G-04 S262625B
	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex respectfully requests permission to temporarily flare approximately 2650 mcf from April 2018 through June 2018 due to compressor issues.

RECEIVED
FOR RECORDS ONLY
JUN 06 2018
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #413365 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/04/2018 (18PP1601SE)

Name (Printed/Typed) AMITHY E CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JONATHON SHEPARD</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>06/04/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		/s/ Jonathon Shepard
		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #413365

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: FLARE
NOI
Lease: NMLC065347
Agreement:
Operator: CIMAREX ENERGY CO.
202 S. CHEYENNE AVE. SUITE 1000
TULSA, OK 74103
Ph: 432-620-1909

FLARE
NOI
NMLC065347
CIMAREX ENERGY COMPANY OF CO
202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.4346
Ph: 432.620.1936
Fx: 918.749.8059

Admin Contact: AMITHY E CRAWFORD
REGULATORY ANALYST
E-Mail: acrawford@cimarex.com
Ph: 432-620-1909

AMITHY E CRAWFORD
REGULATORY ANALYST
E-Mail: acrawford@cimarex.com
Ph: 432-620-1909

Tech Contact: AMITHY E CRAWFORD
REGULATORY ANALYST
E-Mail: acrawford@cimarex.com
Ph: 432-620-1909

AMITHY E CRAWFORD
REGULATORY ANALYST
E-Mail: acrawford@cimarex.com
Ph: 432-620-1909

Location:
State: NM
County: EDDY

NM
EDDY

Field/Pool: WHITE CITY

WC-015 G-04 S262625B

Well/Facility: WHITE CITY PENN 28 GCU 3 4
Sec 28 T24S R26E 1980FSL 1500FWL

WHITE CITY PENN 28 GAS COM UTI 4
Sec 28 T24S R26E NESW 1980FSL 1500FWL

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.