

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**OCD Artesia**

Case Serial No.  
M048343

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		6. If Indian, Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	Contact: LANCE DUNAWAY E-Mail: Joseph_Dunaway@oxy.com	7. If Unit or CA/Agreement, Name and/or No. NMNM128925X
2. Name of Operator OXY USA WTP LP	3a. Address HOUSTON, TX 77210	8. Well Name and No. ARTESIA YESO FEDERAL UNIT 1
3b. Phone No. (include area code) Ph: 713-497-2303	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R28E NWNW 727FNL 462FWL	9. API Well No. 30-015-40669-00-S1
10. Field and Pool or Exploratory Area ARTESIA	11. County or Parish, State EDDY COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA WTP LP, respectfully reports that the above location began to flare on May 6, 2018 due to DCP Curtailment and we request permission to flare for 90 days ending on August 4, 2018.

RECEIVED

FOR RECORDS ONLY  
JUN 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #419088 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2018 (18JAS0627SE)	
Name (Printed/Typed) LANCE DUNAWAY	Title ENVIRONMENTAL TECH
Signature (Electronic Submission)	Date 05/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>5/7/18</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>C/O</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Wells associated with CTB listed below:

API Number Well Name

3001540669 ARTESIA YESO FEDERAL UNIT No. 001  
3001540709 ARTESIA YESO FEDERAL UNIT No. 002  
3001540948 ARTESIA YESO FEDERAL UNIT No. 003  
3001540708 ARTESIA YESO FEDERAL UNIT No. 004  
3001540716 ARTESIA YESO FEDERAL UNIT No. 005  
3001540670 ARTESIA YESO FEDERAL UNIT No. 006  
3001540671 ARTESIA YESO FEDERAL UNIT No. 007  
3001540672 ARTESIA YESO FEDERAL UNIT No. 008  
3001540794 ARTESIA YESO FEDERAL UNIT No. 009  
3001540673 ARTESIA YESO FEDERAL UNIT No. 010  
3001540674 ARTESIA YESO FEDERAL UNIT No. 011  
3001540675 ARTESIA YESO FEDERAL UNIT No. 012  
3001540833 ARTESIA YESO FEDERAL UNIT No. 013  
3001540676 ARTESIA YESO FEDERAL UNIT No. 014  
3001541329 ARTESIA YESO FEDERAL UNIT No. 015  
3001541330 ARTESIA YESO FEDERAL UNIT No. 016  
3001541331 ARTESIA YESO FEDERAL UNIT No. 017  
3001541358 ARTESIA YESO FEDERAL UNIT No. 018  
3001541332 ARTESIA YESO FEDERAL UNIT No. 019  
3001541335 ARTESIA YESO FEDERAL UNIT No. 020  
3001541333 ARTESIA YESO FEDERAL UNIT No. 021  
3001541328 ARTESIA YESO FEDERAL UNIT No. 022  
3001541334 ARTESIA YESO FEDERAL UNIT No. 023  
3001541369 ARTESIA YESO FEDERAL UNIT No. 024  
3001541396 ARTESIA YESO FEDERAL UNIT No. 025  
3001541336 ARTESIA YESO FEDERAL UNIT No. 026  
3001542378 ARTESIA YESO FEDERAL UNIT No. 027Y

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.