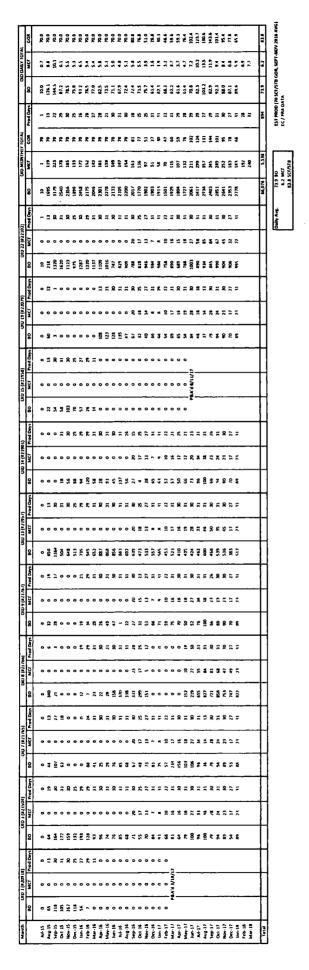
orm 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			NTERIOR	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
				5. Lease Serial No. NMNM041546		1	
l al	Do not use thi bandoned wei	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter and D) for such properts		Allottee or	Tribe Name	
<u> </u>	TRIPLICATE - Other inst	tructions on page 2	If Unit or CA/Agreement, Name and/or N 8910124050		ment, Name and/or No		
1. Type of Well	Gas Well 🗖 Otł	ner		8.	8. Well Name and No. OLD INDIAN DRAW 3		
2. Name of Operator Contact: CINDY H M CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@			CINDY H MURILLO AMURILLO@CHEVRON.COM		9. API Well No. 30-015-21504-00-S1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706			3b. Phone No. (include area cou Ph: 575.263.0431 Fx: 575.263.0445	de) 10	10. Field and Pool or Exploratory Area INDIAN DRAW		
		., R., M., or Survey Description		11. County or Parish		1. County or Parish, State EDDY COUNTY, NM	
Sec 19 T22S R	28E NWNE 66	OFNL 1980FEL					
12. CH	HECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, RE	EPORT, OR OTH	ER DATA	
TYPE OF SUB	MISSION	SION TYPE OF ACTION					
Notice of Inter		Acidize	Deepen	Production	(Start/Resume)	U Water Shut-Off	
_		Alter Casing	Hydraulic Fracturin	g 🔲 Reclamatio	n	Well Integrity	
Subsequent Re	eport	Casing Repair	New Construction	Recomplete	e	Other Venting and/or Fl	
Final Abandon	nment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back		 Temporarily Abandon Water Disposal 		
testing has been con	ompleted. Final Al e site is ready for fi	bandonment Notices must be fil inal inspection.	sults in a multiple completion or r led only after all requirements, inc	luding reclamation, h	ave been completed a	nd the operator has	
CHEVRON US		ED THE CONSTRUCTIO					
CHEVRON US/ 2015. THE NEV PRODUCED G/ VOLUMES THA (JANUARY - M/	W PRODUCTION AS (H2S CON AT AVERAGEI ARCH). SEE T	ON FACILITY INCLUDES TENT OF 40,000 PPM). D 6 MCFPD IN 2015, 5.5 THE SUMMARY ATTACH	N OF A NEW TANK BATTE AN APPROVED FLARE S FILED PRODUCTION RES MCFPD IN 2016, 7 MCFPD IED OF THE MONTHLY ES L OF 5.54 MMSCF OVER 2	TACK DESIGNE TARTED JULY 2 IN 2017 AND 7 TIMATED FLAR	D TO HANDLE AI	LL THE SOUR IN FLARED	
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Additional data for EC transaction #410588 that would not fit on the form

32. Additional remarks, continued

CHEVRON USA INC WILL ALSO BE SUBMITTING AN INITIAL NMOCD FLARE FORM C-129 (APPLICATION FOR EXCEPTION TO NO-FLARE RULE) AND RENEWING IN 90 DAY INCREMENTS.



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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. <u>Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08"</u>.

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.