

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Carlsbad Field Office**
OCD Artesia5. Lease Serial No.
NMNM17103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LEE FEDERAL 29. API Well No.
30-015-24349-00-S310. Field and Pool or Exploratory Area
SCANLON11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

Contact: ALICIA FULTON

E-Mail: ALICIA.FULTON@APACHECORP.COM

3a. Address

ROSWELL, NM 88202-1030

3b. Phone No. (include area code)

Ph: 432-818-1088

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T20S R28E SWNE 1980FNL 1980FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE IS REQUESTING PERMISSION TO FLARE 5 MMCF A DAY FOR 90 DAYS FROM 05/28/17-08/28/2018 ON THE BELOW LISTED WELLS DUE TO LINE CAPACITY & OVER RESSURING OUR VESSELS AT THE BATTERY. GAS WILL BE MEASURED PRIOR TO FLARING.

LEE FEDERAL FLARE (18)
METER #F101/GAS SALES METER#6135369
LEE FEDERAL #01 30-015-30243
LEE FEDERAL #02 30-015-30268
LEE FEDERAL #03 30-015-30269
LEE FEDERAL #05 30-015-33029
LEE FEDERAL #06 30-015-30424
LEE FEDERAL #08 30-015-30598

RECEIVED

FOR RECORDS ONLY
6/11/18 AB

JUN 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #420275 verified by the BLM Well Information System

For STRATA PRODUCTION COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/21/2018 (18DLM0253SE)

Name (Printed/Typed) ALICIA FULTON

Title REG. TECH

Signature (Electronic Submission)

Date 05/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 06/04/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #420275 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #10 30-015-30511
LEE FEDERAL #11 30-015-32737
LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32648
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #32 30-015-33214
LEE FEDERAL #34 30-015-32738
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32769
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032
LEE FEDERAL #46 30-015-39915
LEE FEDERAL #47 30-015-40033
LEE FEDERAL #48 30-015-39897
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #50 30-015-39888
LEE FEDERAL #51 30-015-40034
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40175
LEE FEDERAL #59 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293
LEE FEDERAL #62 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #72 30-015-41253
LEE FEDERAL #73 30-015-41113
LEE FEDERAL #74 30-015-41421
LEE FEDERAL #76 30-015-41551

Revisions to Operator-Submitted EC Data for Sundry Notice #420275

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC029395B	NMNM17103
Agreement:		
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE MIDLAND, TX 79706 Ph: 432-818-1000	STRATA PRODUCTION COMPANY ROSWELL, NM 88202-1030 Ph: 575.622.1127
Admin Contact:	ALICIA FULTON REG. TECH E-Mail: ALICIA.FULTON@APACHECORP.COM Ph: 432-818-1088	ALICIA FULTON REG. TECH E-Mail: ALICIA.FULTON@APACHECORP.COM Ph: 432-818-1088
Tech Contact:	ALICIA FULTON REG. TECH E-Mail: ALICIA.FULTON@APACHECORP.COM Ph: 432-818-1088	ALICIA FULTON REG. TECH E-Mail: ALICIA.FULTON@APACHECORP.COM Ph: 432-818-1088
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CEDAR LAKE;GLORIETA-YESO	SCANLON
Well/Facility:	LEE FEDERAL 2 Sec 20 T17S R31E 1650FNL 990FWL	LEE FEDERAL 2 Sec 25 T20S R28E SWNE 1980FNL 1980FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.