District. I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

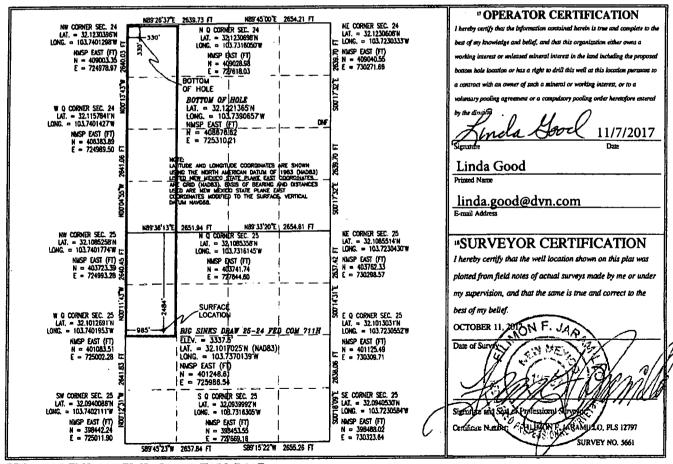
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numb	er	<sup>2</sup> Pool Code <sup>3</sup> Pool Name			
30.015-4	15065	98220	Purple Sage; Wolfcamp		
<sup>4</sup> Property Code		' Well Number			
317584		711H			
OGRID No.	<u> </u>	* Elevation			
6137	6137 DEVON ENERGY PRODUCTION COMPANY, L.P.				
	•	10 Sur	face Location		

UL or lot no.	Section 25	Township 25 S	Range 31 E	Lot (dn	Feet from the 2484	North/South line NORTH	Feet from the 985	East/West line WEST	County EDDY
			11 <b>B</b> 01	ttom Hol	e Location If	Different From	m Surface		
UL or lot no.	Section 24	Township 25 S	Range 31 E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 330	East/West line WEST	County EDDY
Dedicated Acres	D Joint or	Infill C	ousolidation	Code <sup>13</sup> Or	der No.				
240	[								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



FTP: 2087 FNL 330 FWL, Sec 25-T25S-R31E

NSP

RW 6-29-18



## U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



**APD ID:** 10400024301 **Submission Date:** 12/01/2017

**Operator Name: DEVON ENERGY PRODUCTION COMPANY LP** 

Well Name: BIG SINKS DRAW 25-24 FED COM

Well Number: 711H

Well Type: OIL WELL Well Work Type: Drill

Highlighted data idlicate the most accent changes

**Show Final Text** 

## **Section 1 - Geologic Formations**

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3337	0	0	ALLUVIUM	NONE	· No
2	RUSTLER	2404	933	933	SALT	NONE	No
3	SALADO	2084	1253	1253	SALT	NONE	. No
4	BASE OF SALT	-966	4303	4303	SALT	NONE	No
5	DELAWARE	-1001	4338	4338	SANDSTONE	NATURAL GAS,OIL	No
6	BELL CANYON	-1033	4370	4370	SANDSTONE	NONE	No
7	CHERRY CANYON	-1993	5330	5330	SANDSTONE	NONE	No
8	BRUSHY CANYON	-3383	6720	6720	SANDSTONE	NONE	No
9	BONE SPRING 1ST	-5011	8348	8348	LIMESTONE	NATURAL GAS,OIL	No
10	WOLFCAMP	-8336	11673	11673	SANDSTONE	NATURAL GAS,OIL	No
11	WOLFCAMP	-8501	11838	11838	SANDSTONE	NATURAL GAS,OIL	Yes

## **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 10M

Rating Depth: 12664

**Equipment:** BOP/BOPE will be installed per Onshore Oil & Disamp; Gas Order #2 requirements prior to drilling below 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system. BOP/BOPE will be tested by an independent service company per Onshore Oil & Disamp; Gas Order #2 requirements and MASP (Maximum Anticipated Surface Pressure) calculations. If the system is upgraded, all the components installed will be functional and tested.

Requesting Variance? YES

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP stack to the choke manifold. See attached for specs for hydrostatic test chart.

**Testing Procedure:** A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is