

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|--|
| ¹ API Number 30-015-45065 | ² Pool Code 98220 | ³ Pool Name Purple Sage; Wolfcamp |
| ⁴ Property Code 317584 | ⁵ Property Name BIG SINKS DRAW 25-24 FED COM | |
| ⁷ OGRID No. 6137 | ⁶ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | |
| | | ⁸ Well Number 711H |
| | | ⁹ Elevation 3337.5 |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| E | 25 | 25 S | 31 E | | 2484 | NORTH | 985 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| D | 24 | 25 S | 31 E | | 330 | NORTH | 330 | WEST | EDDY |

| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| 240 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|--|--|--|--|
| <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Linda Good</i> 11/7/2017 Signature Date</p> <p>Linda Good Printed Name</p> <p>linda.good@dvn.com E-mail Address</p> | | <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 11, 2017 Date of Survey</p> <p><i>William F. Jaramila</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: WILLIAM F. JARAMILA, PLS 12797 SURVEY NO. 5661</p> | |
|--|--|--|--|

FTP: 2087 FNL 330 FWL, Sec 25-T25S-R31E

NSP

RWP 6-29-18



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

06/18/2018

APD ID: 10400024301

Submission Date: 12/01/2017

Operator Name: DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BIG SINKS DRAW 25-24 FED COM

Well Number: 711H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes

[Show Final Text](#)

Section 1 - Geologic Formations

| Formation ID | Formation Name | Elevation | True Vertical Depth | Measured Depth | Lithologies | Mineral Resources | Producing Formation |
|--------------|-----------------|-----------|---------------------|----------------|-------------|-------------------|---------------------|
| 1 | UNKNOWN | 3337 | 0 | 0 | ALLUVIUM | NONE | No |
| 2 | RUSTLER | 2404 | 933 | 933 | SALT | NONE | No |
| 3 | SALADO | 2084 | 1253 | 1253 | SALT | NONE | No |
| 4 | BASE OF SALT | -966 | 4303 | 4303 | SALT | NONE | No |
| 5 | DELAWARE | -1001 | 4338 | 4338 | SANDSTONE | NATURAL GAS,OIL | No |
| 6 | BELL CANYON | -1033 | 4370 | 4370 | SANDSTONE | NONE | No |
| 7 | CHERRY CANYON | -1993 | 5330 | 5330 | SANDSTONE | NONE | No |
| 8 | BRUSHY CANYON | -3383 | 6720 | 6720 | SANDSTONE | NONE | No |
| 9 | BONE SPRING 1ST | -5011 | 8348 | 8348 | LIMESTONE | NATURAL GAS,OIL | No |
| 10 | WOLFCAMP | -8336 | 11673 | 11673 | SANDSTONE | NATURAL GAS,OIL | No |
| 11 | WOLFCAMP | -8501 | 11838 | 11838 | SANDSTONE | NATURAL GAS,OIL | Yes |

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 12664

Equipment: BOP/BOPE will be installed per Onshore Oil & Gas Order #2 requirements prior to drilling below 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system. BOP/BOPE will be tested by an independent service company per Onshore Oil & Gas Order #2 requirements and MASP (Maximum Anticipated Surface Pressure) calculations. If the system is upgraded, all the components installed will be functional and tested.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP stack to the choke manifold. See attached for specs for hydrostatic test chart.

Testing Procedure: A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is