Dete: 2 11 2019	GAS CAPTURE PLAN	RECEIVED	
 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 	State of New Mexico Energy, Minerals and Natural Resources Depa Oil Conservation Division 1220 South St. Francis Dram C Santa Fe, NM 87505	artment to Appropriate District Office ARTESIA DISTRICT ARTESIA 27 2018	
District I	State of New Mexico	A the second sec	

Date: 2-11-2018

⊠ Original

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Operator & OGRID No.: OXY USA INC. - 16696

□ Amended - Reason for Amendment:_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	ΑΡΙ	Well Location (ULSTR)	Footages	Expected MCF/D	Flared orVent	Comments
Iridium MDP1 28-21 Fed Com 11H	Pending	M – 28 – 23S – 31E	430 FSL 648 FWL	3229	0	
Iridium MDP1 28-21 Fed Com 21H 30.01	Pending -4507	M – 28 – 23S – 31E	610 FSL 648 FWL	2214	0	
Iridium MDP1 28-21 Fed Com 41H		M – 28 – 23S – 31E	610 FSL 683 FWL	3229	0	
Iridium MDP1 28-21 Fed Com 171H	Pending	M – 28 – 23S – 31E	430 FSL 683 FWL	3719	0	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to <u>Enterprise Field Services, LLC ("Enterprise"</u>) and is connected to <u>Enterprise</u> low/high pressure gathering system located in Eddy County, New Mexico. <u>OXY USA INC. ("OXY"</u>) provides (periodically) to <u>Enterprise</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>OXY</u> and <u>Enterprise</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enterprise's Processing Plant located in Sec. 36, Twn. 24S, Rng. 30E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Enterprise</u> system at that time. Based on current information, it is OXY's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared

• Compressed Natural Gas - On lease

Consistence of the solution of

• NGL Removal - On lease

1. 26 and 1. 20 and 1. 20 and 1. Plants are expensive; residue gas is still flared, and uneconomical to operate when gas volume declines

Botis (IN East / 1 7' RECTION OF HWY D #787 (TWIN WELLS DN HWY. #128 FOR ON CALICHE ROAD 359.38 N00.19.50 W I MILES, TURN LEFT MILES, TURN LEFT O NORTH FOR 641.1 GO EAST FOR 25 0 1* 12 ORIO 080 TOP PERF. GLO 1/4 9 C. 1916 SURFACE LOCATION IRIDIUM MOPI "28-21 FEDERAL COM #21H WD0722'29'W 2630.5 GRID AZ. = 205 12 35" 520.60 KICK OFF POINT 380 25 340' GLO 1/4 SB9'40'46 W B.C. "1916" 2641 7' 380 32 33 CLO B.C "1916" TERRY J A MER 503 200 LECEND DESSIONN U DENOTES FOUND MONUMENT AS NOTED ۲ -SURVEYORS CERTIFICATE I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.)0' 0 2000' 4000' FEET 1 SCALE: 1 = 2000 OXY USA INC. n/si/zan MDP1 "28-21" FEDERAL COM #21H 1 AT 610' FSL & 648' FWL IN SECTION WNSHIP 23 SOUTH, RANGE 31 EAST, P.M., EDDY COUNTY, NEW MEXICO RP L.S. No. 15079 Α l Surveying Survey Dale 09/20/17 Sheet 1 of Sheets 1 W.O. Number: 170920WL-b * 393 - 310 W. TAYLOR Drown By: KA Rev: - -393-9146 Date. 10/26/17 170920WL-b Scole:1"=2000"

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