

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-43979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lobo 285 State SWD
8. Well Number 1
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Silurian-Ordovician
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2994 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Solaris Water Midstream, LLC Amended

3. Address of Operator
9811 Katy Freeway, Suite 900, Houston, TX 77024

4. Well Location
Unit Letter B : 330 feet from the North line and 1320 feet from the East line
 Section 22 Township 25S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Set 5-1/2" Liner	X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/14/18 - Was proposed to set Devonian liner @ ~14,200'. Found top of Devonian @14,535'.

Drilled 6-1/2" hole to 14,535'. Ran 5-1/2", 23#, P110, EZGO FJ3 liner from 12,460' to 14,533'. Cemented with 30 bbls weighted spacer 13.5 ppg, 160 sx HSLD cmt, 38 bbls, 15.6 ppg, 1.34 cf/sx w/4% STE, .15% C-47B Fluid loss, .75% C-14B Hi Temp fluid loss, .35% C-23 Hi temp retarder, 17#/sx silica flour, .20% C-49. Final circ pressure 1350 psi. Bumped plug w/500 psi over @ 1850 psi. Circ 30 bbls spacer & 6 bbls cmt from above top @ 12,460'. Pressure test liner top to 1500 psi for 30 min. Good.

NM OIL CONSERVATION
 ARTESIA DISTRICT
 JUL 05 2018

Spud Date: Rig Release Date: RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 7/5/18

Type or print name Bonnie Atwater E-mail address: bonnie.atwater@solarismidstream.com PHONE: 432-203-9020

For State Use Only
 APPROVED BY: Rusty Jew TITLE Business Ops Spec A DATE 7-5-2018
 Conditions of Approval (if any):