Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District J</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283		WELL API NO. 30-015-38977
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brozos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE / FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SW-0301-000
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Apache State SWD (38598)
I. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number ₀₀₁
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705	SWD; Devonian (96101)
4. Well Location Unit Letter B: 660 feet from the North line and 1980 feet from the East line		
Oill Letter		
Section 36	Township 17S Range 30E	NMPM County Eddy
	3625' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: add perfs an	d acidize	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
• • •	JWO-12-11A - 120	ARTESIA DISTRICT
	Current pufs: 120	JUN 18 2018
Apache is requesting approval to add perfs to the existing injection zone, acidize and return well to injection.		
Procedures are attached.		RECEIVED
Procedures are attached.		
Saud Date:	Rig Release Date: 09/17/2011	
Spud Date: 08/18/2011	Rig Release Date: 09/17/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Wic	TITLE Regulatory Tech	DATE 06/18/2018
Type or print name Alicia Fulton	E-mail address: alicia.fulton@apar	checorp.com PHONE: (432) 818-1088
For State Use Only	L-man audiess.	THOUGH, AND THE STATE OF THE ST
APPROVED BY: DATE 6-21-18 Conditions of Approval (if any):		



June 15, 2018

Apache State SWD # 1 API # 30-015-38977 Eddy County, NM

Casing: 7" 26# @ 9,715' 4-1/2" 13.50# Liner from 7,920-13,486'

Current Injection Interval: 12,844-853'; 12,860-884'; 12,954-960'; 12,988-994'; 13,200-232'; 13,280-306'

Objective:

Add perforation to the existing injection interval and acidize

Procedure:

- 1. MIRU wireline
 - Perforate (4 spf, 60° phasing)
 - i. 12,845-855'
 - ii. 12,859-874'
 - iii. 12,877-886'
 - iv. 12,954-960'
 - v. 12,988-993'
 - vi. 13,084-094'
 - vii. 13,184-190'
 - viii. 13,216-230'
 - ix. 13,240-244'
 - x. 13,284-292'
- 2. RD Wireline
- 3. Rig up acid pump truck
- 4. Acidize well w/ 20,000 gallons of 15%
- 5. Rig down acid truck
- 6. Return the well to injection