Submit I Copy To Appropriate District State of New Mexico	Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-44400 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	STATE	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	REMUDA NORTH 30 STATE 3/9385	
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number	
	101H	
2. Name of Operator XTO ENERGY, INC	9. OGRID Number 5380	
3. Address of Operator	10. Pool name or Wildcat	
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705	WOLFCAMP 6.15: 6.05	
4. Well Location	うみ33031人	
	feet from the <u>WEST</u> line	
Section 30 Township 23S Range 30E NMPM	County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3093' GL)	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
	-	
	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON PREMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS OCCOMMENCE DR		
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	nd give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of	
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District I State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department Phone: (575) 393-6161 Fax: (575) 393-0720 Revised August 1, 2011 District II Submit one copy to appropriate 811 S. First St., Artesia, NM 88210 **OIL CONSERVATION DIVISION** Phone: (575) 748-1283 Fax: (575) 748-9720 **District Office** 1220 South St. Francis DdUN 1 8 2018 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 AMENDED REPORT Santa Fe, NM 87505 District IV DISTRICT II-ARTESIA O.C.D. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ² Pool Code ³ Pool Name 015 -444 LT-015: Property Code **Property Name** Well Numb 385 **REMUDA NORTH 30 STATE** 111H OGRID No. 8 Operator Name Elevation **XTO ENERGY, INC.** 3.090 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 3 L3 30 E 2,280 SOUTH WEST 30 23 S 585 EDDY "Bottom Hole Location If Different From Surface County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line D 19 LI 23 S 30 E 200 NORTH 440 EDDY WEST Joint or Infill ⁴ Consolidation Code ² Dedicated Acres ⁵ Order No. าช 24

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 SEC. 13 B.H.L. A 440'	8 5 5EC. 18	GEODETIC COORDINATES NAD GEODETIC COORDINATES NAD GEODETIC COORDINATES NAD NME SURFACE LOCATION SURFACE LOCATION SURFACE LOCATION Y= 463,892.6 Y= 463,952.0 X= 666,705.9 X= 625,522.9 X= 666,705.9 LAT.= 32,274827N LONG.= 103,927200'W LONG.= 103,927690'W LONG.= 103,927690'W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
SEC. 24	SEC. 19 D T23S' R30B	FIRST TAKE POINT FIRST TAKE POINT NAD 27 NHE NAD 83 NHE Y= 464,610.5 Y= 464,669.9 X= 625,375.0 X= 666,558.0 LAT.= 32,276679'N LAT.= 32,276802'N LONG.= 103.927669'W LONG.= 103.928160'W CORNER COORDINATES TABLE	location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
1 	GRID AZ.=359'37'33" HORIZ. DIST.=7,416.90'	NAD 27 NME A - Y= 472,226.1 N, X= 624,885.4 E B - Y= 472,229.0 N, X= 626,332.7 E C - Y= 469,558.1 N, X= 626,232.7 E D - Y= 469,572.6 N, X= 624,904.6 E F - Y= 466,919.4 N, X= 624,926.4 E F - Y= 466,919.4 N, X= 624,926.4 E F - Y= 466,922.6 N, X= 624,926.3 E G - Y= 464,259.3 N, X= 624,936.3 E H - Y= 464,264.1 N, X= 626,285.9 E	<u>Leily Lardos</u> Printed Nama <u>Leily LardosaXJOenergy</u> , Or E-mail Addreed
SEC. 25 F.T.P.	F SEC. 30 GRID AZ.=348721'20" HORIZ. DIST.=733.04	$\begin{array}{c} \text{CORNER COORDINATES TABLE}\\ \text{NAD 83 NME}\\ \text{A} &= \text{Y} = 472,285.7 \text{ N}, \text{X} = 666,068.1 \text{ E}\\ \text{B} &= \text{Y} = 472,288.6 \text{ N}, \text{X} = 667,415.4 \text{ E}\\ \text{C} &= \text{Y} = 469,627.6 \text{ N}, \text{X} = 667,435.5 \text{ E}\\ \text{D} &= \text{Y} = 469,632.1 \text{ N}, \text{X} = 667,433.5 \text{ E}\\ \text{E} &= \text{Y} = 466,978.9 \text{ N}, \text{X} = 667,432.8 \text{ E}\\ \text{F} &= \text{Y} = 466,978.2 \text{ N}, \text{X} = 667,452.8 \text{ E}\\ \text{G} &= \text{Y} = 466,932.1 \text{ N}, \text{X} = 666,119.3 \text{ E}\\ \text{H} &= \text{Y} = 464,323.5 \text{ N}, \text{X} = 667,468.9 \text{ E}\\ \end{array}$	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05-29-2018
	SiH.L SiH.L SiBC. 31	LAST TAKE POINT LAST TAKE POINT LAST TAKE POINT NAD 27 NME NAD 83 NME Y= 471,956.7 Y= 471,956.7 X= 625,327.8 X= 666,510.5 LAT.= 32.296710*N LAT.= 32.296833*N LONG.= 103.927735*W LONG.= 103.928225*W BOTTOM HOLE LOCATION BOTTOM HOLE LOCATION MAD 27 NME NAD 83 NME Y= 472,027.1 Y= 472,086.7 X= 625,326.8 X= 666,509.5 LAT.= 32.297068*N LAT.= 32.297107N LONG.= 103.927735*W LONG.= 103.928226*W	Date of Survey Signatue and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number AW 2018051199