

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM14124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
MARQUARDT 12. Name of Operator
CHEVRON USA INCORPORATEDContact: NICK GLANN
E-Mail: nglann@chevron.com9. API Well No.
30-015-22674-00-C13a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 661-599-506210. Field and Pool or Exploratory Area
WHITE CITY-PENN (GAS)
WHITE CITY-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T25S R26E SENW 1650FNL 1650FWL

ARTESIA DISTRICT**JUL 02 2018**

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**RECEIVED**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron abandoned this well as follows:

5/23-24/2018: MIRU, set blanking plug in F-Stop @ 9516', testing tubing t/ 1,000 psi - good
5/30/2018: N/U & test BOP, pull blanking plug 6/4-7/2018: Pull packer out of the well
6/8/2018: Set CIBP @ 11,070' 6/11/2018: Spot 65 sx CL H cmt f/ 11,070' t/ 10,435', spot 67 sx CL H cmt f/ 10,421' t/ 9,775', WOC, tag TOC @ 9,810', Kent Caffall (BLM) OK'd tag, spot 122 sx CL H cmt f/ 9,810' t/ 9,000' 6/12/2018: Test casing t/ 1,000 psi for 10 minutes - good, tag TOC @ 9,125', Kent Caffall (BLM) OK'd tag, spot 45 sx CL H cmt f/ 8,625' t/ 8,400' 6/13/2018: Spot 41 sx CL C cmt f/ 6,550' t/ 6,350', perf @ 5,846', no injection rate, perf @ 5,796' as per Jim Hughes (BLM), no injection rate, spot 50 sx CL C cmt f/ 5,900' t/ 5,600' as per Jim Hughes (BLM)
6/14/2018: Tag TOC @ 5,670', Jim Hughes (BLM) OK'd tag, perf @ 3,800', obtained circulation up annulus, squeeze 55 sx CL C cmt f/ 3,800' t/ 3,600', perf @ 2,200', WOC, tag TOC @ 3,631', Jim

GC 7-3-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425457 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/28/2018 (18PP1520SE)

Name (Printed/Typed) NICK GLANN

Title WELL ABANDONMENT ENGINEER

Signature (Electronic Submission)

Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISORY PET

Date 06/29/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #425457 that would not fit on the form

32. Additional remarks, continued

Hughes (BLM) witnessed tag, obtained circulation up annulus 6/15/2018: Attempt to squeeze through perms, not taking fluid, perf @ 2,190', obtain circulation up annulus, squeeze 90 sx CL C cmt w/ gas block f/ 2,190' t/ 1,800' 6/16/2018: Tag TOC @ 1,888, Jim Hughes (BLM) witnessed tag, perf @ 1,800', inj rate = 1.5 bpm @ 400 psi, squeeze 45 sx CL C cmt w/ gas block f/ 1,800' t/ 1,700' 6/18/2018: Tag TOC @ 1,692', Jim Hughes (BLM) witnessed tag, perf @ 1,660', no inj rate, perf @ 1,450', inj rate = 2 bpm @ 350 psi, spot 140 sx CL C w/ gas block f/ 1,690' t/ 823' & down squeeze, ETOC @ 1,150' inside & out 6/19/2018: Tag TOC @ 1,181, Jim Hughes (BLM) OK'd tag, perf @ 1,150', inj rate = 2 bpm @ 400 psi 6/20/2018: Spot 50 sx CL C cmt w/ 20% resin f/ 1,181' t/ 899' and down squeeze, ETOC @ 1,040' inside & out 6/22/2018: Tag TOC @ 1,014', Jim Hughes (BLM) witnessed tag, perf @ 965', obtained circulation to surface 6/25/2018: Squeeze 684 sx CL C cmt f/ 965' t/ surface w/ portion f/ 965' t/ 600' containing gas block, Jim Hughes (BLM) witnessed cement to surface, RDMO

Revisions to Operator-Submitted EC Data for Sundry Notice #425457

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM14124	NMNM14124
Agreement:		
Operator:	CHEVRON USA, INC 6301 DEAUVILLE BLVD MIDLAND, TX 79765 Ph: 432-687-7786	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	NICK GLANN P&A ENGINEER/PROJECT MANAGER E-Mail: nglann@chevron.com Ph: 432-687-7786	NICK GLANN WELL ABANDONMENT ENGINEER E-Mail: nglann@chevron.com Ph: 661-599-5062
Tech Contact:	NICK GLANN P&A ENGINEER/PROJECT MANAGER E-Mail: nglann@chevron.com Ph: 432-687-7786	NICK GLANN WELL ABANDONMENT ENGINEER E-Mail: nglann@chevron.com Ph: 661-599-5062
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WHITE CITY PENN (GAS)	WHITE CITY-PENN (GAS) WHITE CITY-WOLFCAMP
Well/Facility:	MARQUARDT FEDERAL 1 Sec 1 T25S R26E SENW 1650FNL 1650FWL	MARQUARDT 1 Sec 1 T25S R26E SENW 1650FNL 1650FWL