Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM29234

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE – Other instructions on page 2.					6. If Indian, Allottee or Tribe Name  7. If Unit of CA/Agreement, Name and/or No.			
								1. Type of Well
Oil Well Gas Well  Other					8. Well Name and No. Bran SWD 1			
Name of Operator     Mesquite SWD Incorporated					9. API Well No. 30-015-25697-00-S1			
3a. Address 3b. Phone No. (include area code)				· 1	10. Field and Pool or Exploratory Area			
P.O. Box 1479, Carlsbad, NM 88221 575-914-1461					Salt Water Disposal (SWD)			
<ol> <li>Location of Well (Footage, Sec., T.,R,M., or Survey Description)</li> <li>Sec 11 T24S R31E SESE 660FSL 660FEL</li> <li>32.226630 N Lat, 103.748880 W Lon</li> </ol>					11. Country or Parish, State Eddy County, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	CATE NATUR	E OF NOTICE, R	EPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deeper Fractur	e Treat	Production Reclamati	n (Start/Resume) on	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	=	onstruction	Recomple		Other		
Final Abandonment Notice	Change Plans Convert to Injection	L√L Plug ar ☐ Plug B	id Abandon	Temporar Water Dis	ily Abandon	<del></del>		
installed dry hole pla	ed operations. If the operation Abandonment Notices must refinal inspection.)  to MIRU P&A equip. cont @ 4565' displace 40 cont @ 4788' w/24 bbls of 1787'. cont @ 510' w/1.8 bbls of and circ cmt via 7" csoute. P&A completed.	ion results in a mu be filed only after bbls tag TOC @ displace tag TOC	A788'.  2 4788'.  2 @ 4210', Sp.  3 equipment,	on or recompletions, including reclarations of 30 sxs class.  f @ 100'. Pump cut wellhead & a	n in a new interva amation, have been "c" cmt @:1020' surf w/20 sxs cla anchors, cleaned	I, a Form 3160-4 must be filed once n completed and the operator has w/4.5 bbls		
	6-27-18 for record · NMOCD			JUN 27 20	)18	RECLAMATION DUE 11-21-18	7	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printe	ed/Typed)						
Jimmy Bagley			Title Agent					
Signature	4		Date 05/21/2	2018		MENTER FAR BEAG		
THIS SPACE FOR FEDERAL OR STATE OF					EUSE AL	CEPTED FOR RECO	小 一	
Approved by			Title			Date JUN 1 8 2018		
Conditions of approval, if any, are attached that the applicant holds legal or equitable t						Lamb		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of Alche Office any false,

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## **United States Department of the Interior**

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

## **Reclamation Objectives and Procedures**

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of
  Operations must include adequate measures for stabilization and reclamation of disturbed lands.
  Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD
  process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Henryetta Price Environmental Protection Specialist 575-234-5951

Shelly Tucker Environmental Protection Specialist 575-234-5979

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612