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	nit I Copy To Appropriate District State of New Mexico			xico	Form C-103		
Office District I – (575) 39	Energy, Minerals and Natural Resources			ral Resources	Revised August 1, 2011		
1625 N. French Dr. District II - (575) 7	N. French Dr., Hobbs, NM 88240				WELL API NO. 30-015-26905		
811 S. First St., Art	First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
	III - (505) 334-6178 1220 South St. Francis Dr. 0 Brazos Rd., Aztec, NM 87410 South St. Francis Dr.				STATE 🗌 FEE 🛛		
	$\frac{100 \text{ Km}}{100 \text{ Km}} = \frac{100 \text{ Km}}{100 \text{ Km}} = $				6. State Oil &	Gas Lease No.	
87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name		
					Nymeyer A		
PROPOSALS.)	Type of Well: Oil Well Gas Well Other RECEIVED				8. Well Number: 3		
2. Name of Op					9. OGRID Nu	mber	
	Chevron Midcontinent, L.P. JUL 0 3 2018				241333 10. Pool name or Wildcat		
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706					Loving, Brushy Canyon, East		
4. Well Location DISTRICT II-ARTESIA O.C.D.							
Unit Letter K : 2130 feet from the SOUTH line and 1980 feet from the WEST line							
Section 15 Township 23S Range 28E, NMPM, County Eddy							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
2999' GR							
10. Charle Annualista Den to Indicate Nature of Notice, Report or Other Date							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF IN					REPORT OF:	
	TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DR PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🗐 CASING/CEMEN						
	_						
	_		_		7540004		
OTHER:	n proposed or compl	eted operations (Clearly	state all t	OTHER:		RILY ABANDON A dates including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion. 8 5/8" 24# @ 555': TOC @ surface; 5 1/2" 15.5# @ 6449' w/ DV tool @ 3804': TOC							
@ surface							
Chevron Midcontinent, L.P. temporarily abandoned this well as follows:							
5/24-25/2018: MIRU, pull rods, N/U & test BOP, pull tubing							
5/29/2018: Tag cement cap on top of CIBP @ 5905' 5/20/2018: Spot 27 bbls 0.5 ppg celt water gel spot 30 sx 14.8 ppg CL C cmt f/ 5905' t/ 5605' WOC tag @ 5905'							
5/30/2018: Spot 27 bbls 9.5 ppg salt water gel, spot 30 sx 14.8 ppg CL C cmt f/ 5905' t/ 5605', WOC, tag @ 5905' 5/31/2018: Set CIBP @ 5406', spot 30 sx 14.8 ppg CL C cmt f/ 5406' t/ 5110'							
6/1/2018: Tag TOC @ 5106', set CIBP @ 4650', pressure test casing to 580 psi & lost 18 psi in 30 minutes – Gilbert							
Cordero w/ NMOCD approved, spot 15 sx 14.8 ppg CL C cmt f/ 4650' t/ 4500', circulate packer fluid f/ 4500' t/ surface							
6/2/2018: RDMO							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
6/26/2018							
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	X Nick Glann			Int	7-9-5		
	Nick Glann			1 14 1211	and a second second second	an a	
	Nick Glann						
	P&A Engineer/Project					barren ann BHONE, ((1.500.50(2.(aall) /	
SIGNATURE Signed by: Nick Glann E-mail address: nglann@chevron.com PHONE: 661-599-5062 (cr 432-687-7786 (office) 6000000000000000000000000000000000000							
<u>432-087-7780 [</u> For State Use (
			- 51			DATE 7-6-14	
APPROVED B	Y	TITL	.E <u>/79</u>	IT My		DATE 7-9-18	
Conditions of Approval (if any): Future P&A will require plug f/ 4650' t/ 4500' to be upgraded with minimum 25 sx CL C cement							

