

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 20
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **INJECTION**

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter **P** : **330** feet from the **South** line and **330** feet from the **East** line
Section **24** Township **18S** Range **27E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

HOBBS OCD

JUL 10 2018

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161
For State Use Only

APPROVED BY: Maey Brown TITLE AO/I DATE 7/11/2018
Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 20
30-015-01196
330' FSL & 330' FEL
UL – P, Sec. 24, T18S, R27E

8 5/8" 24# csg at 503' w/ 50 sx cmt.
4 1/2" 9.5# csg at 2157' w/ 350 sx cmt. TOC 1300' by T.S.
Perfs 1870' – 2147'
TD 2160'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1800'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 35 sx cement.
4. Perforate at 553'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 20

CURRENT

30-015-01196

8 5/8" 24# @ 503 w/ 50 sx

NOTES:

200 Qts Nitro 1983' - 2020'

1995 - 2 3/8" tbg & pkr at 1770'

TOC 1300'

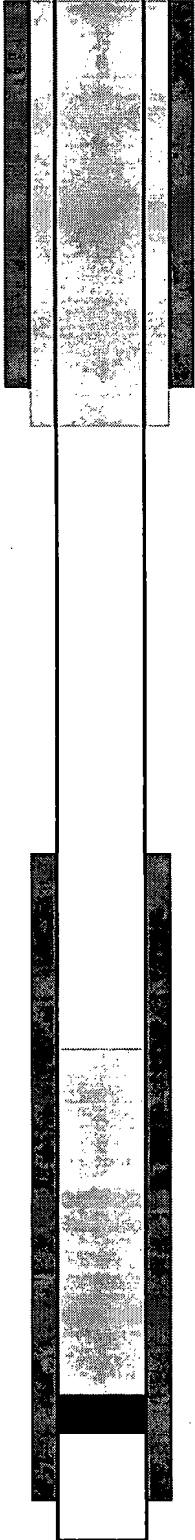
Perfs 1870' - 2147'

4 1/2" 9.5# @ 2157' w/ 350 sx (TOC 1300' T.S.)

TD 2160'

**Canyon E P Company
Artesia Metex Unit No. 20**

**PROPOSED
30-015-01196**



**INSTALL P&A MARKER
VERIFY CMT TO SURFACE
CUT OFF WELLHEAD 3' BELOW GL**

**CIRCULATE CMT TO SURFACE
PERFORATE AT 553'**

8 5/8" 24# @ 503' w/ 50 sx

TOC 1300'

**SPOT 35 SX CMT. *
CIRC MLF. PRESSURE TEST CSG.
SET CIBP AT 1800'**

**Perfs 1870' - 2147'
4 1/2" 9.5# @ 2157' w/ 350 sx (TOC 1300' T.S.)**

TD 2160'

*** NO TAG NECESSARY IF CSG TESTS GOOD**