

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01947
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249		7. Lease Name or Unit Agreement Name Artesia Metex Unit
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>14</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD
JUL 10 2018
RECEIVED

SEE ATTACHMENTS

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161
For State Use Only

APPROVED BY: Maelys Brown TITLE AO/I DATE 7/11/2018
 Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 14
30-015-01947
1650' FSL & 1650' FEL
UL – J, Sec. 19, T18S, R28E

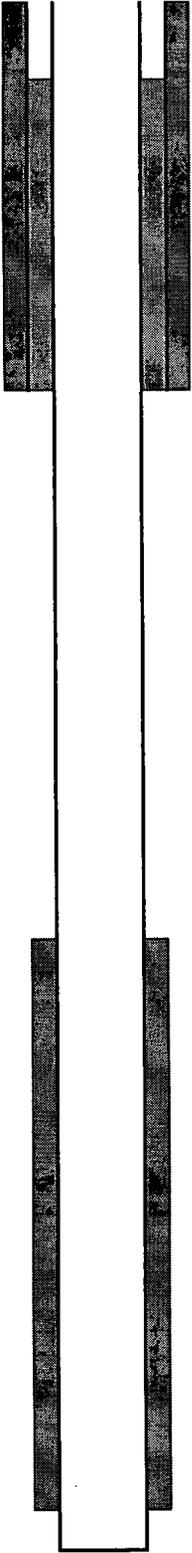
8 5/8" 24# csg at 450' w/ 30 sx cmt.
7" 20# CSG at 1950' w/ 253 sx cmt.
OH 1950' – 2151'
TD 2151'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1850'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 80 sx cement.
4. POOH to 500'. Spot 40 sx cmt. WOC & Tag.
5. Perforate at 100'. Pump sufficient cement to circulate to surface inside/outside of 7" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 14

CURRENT
30-015-01947



Found hole in 7" at 432' during primary cmt job.
Sqz w/ 25 sx and drill out prior to pumping 253 sx cement around shoe.

8 5/8" 28# @ 450' w/ 30 sx

NOTES:

Wtr sands 165' -75' & 325' -45'

Sqz hole in 7" at 432'

290 Qts Nitro 2005' - 2150'

7" 20# @ 1950' w/ 253 sx

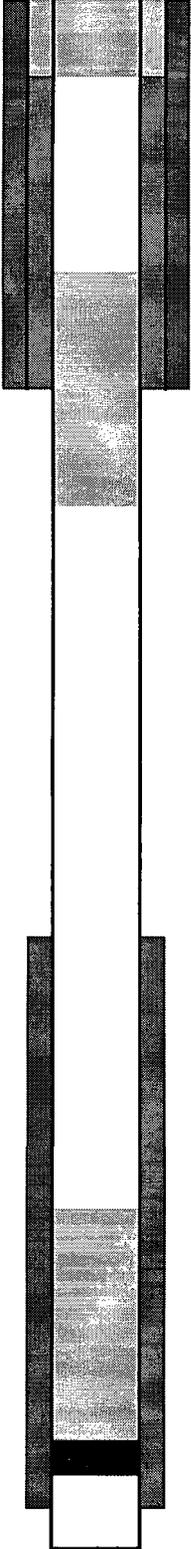
OH 1950' - 2151'

TD 2151'

**Canyon E P Company
Artesia Metex Unit No. 14**

CURRENT

30-015-01947



**INSTALL P&A MARKER
CUT OFF WELLHEAD 3' BELOW GL
CIRCULATE CMT TO SURFACE
PERFORATE AT 100'**

Found hole in 7" at 432' during primary cmt job.
Sqz w/ 25 sx and drill out prior to pumping 253 sx cement around shoe.

8 5/8" 28# @ 450' w/ 30 sx

**SPOT 40 SX CMT. WOC & TAG.
POOH TO 500'.**

7" 20# @ 1950' w/ 253 sx
OH 1950' - 2151'
TD 2151'

**SPOT 80 SX CMT *
CIRC MLF. PRESSURE TEST CSG.
SET CIBP AT 1850'.**

*** NO TAG NECESSARY IN CSG TESTS GOOD**