

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCED Artesia

SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If Indian, Allottee or Tribe Name Multiple--See Attached
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		8. Well Name and No. Multiple--See Attached
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817.583.8730	9. API Well No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		10. Field and Pool or Exploratory Area Multiple--See Attached
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burnett is requesting permission to flare at the Gissler B2 battery from July through September 2018. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Gissler B2 battery is located at:
T17S, R 30 E, SECTION 23, UNIT J, NWSE
1943' FSL, 1323' FEL
LEASE: NMNM-2748

NM OIL CONSERVATION
ARTESIA DISTRICT

W/27/18 AB
FOR RECORDS ONLY
JUN 27 2018
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #424121 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1998SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 06/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JONATHON SHEPARD</u>	Title PETROLEUM ENGINEER	Date 06/19/2018
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Carlsbad**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #424121 that would not fit on the form

5. Lease Serial No., continued

NMNM074939
NMNM2748

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM2748	NMNM2748	GISSLER B 12	30-015-04302-00-S1	Sec 23 T17S R30E NESE 1950FSL 990FEL
NMNM2748	NMNM2748	GISSLER B 100	30-015-41800-00-S1	Sec 23 T17S R30E SWNE 1680FNL 1500FEL 32.822504 N Lat, 103.938371 W Lon
NMNM2748	NMNM2748	GISSLER B 104	30-015-41801-00-S1	Sec 23 T17S R30E NENW 1680FNL 1210FEL 32.822504 N Lat, 103.937427 W Lon
NMNM2748	NMNM2748	GISSLER B 29	30-015-26985-00-S1	Sec 23 T17S R30E SENE 2310FNL 660FEL
NMNM2748	NMNM2748	GISSLER B 30	30-015-27922-00-S1	Sec 23 T17S R30E SWNE 2230FNL 1680FEL
NMNM2748	NMNM2748	GISSLER B 5	30-015-04300-00-S1	Sec 23 T17S R30E NWSE 1980FSL 1980FEL
NMNM074939	NMNM074939	GISSLER B 2	30-015-04308-00-S2	Sec 24 T17S R30E NWNW 660FNL 660FWL
NMNM074939	NMNM074939	GISSLER B 95	30-015-41176-00-S1	Sec 24 T17S R30E NWNW 990FNL 330FWL

10. Field and Pool, continued

LOCO HILLS-GLORIETA-YESO

32. Additional remarks, continued

The following wells are associated with this battery:

GISSLER B 2 #30-015-04308
GISSLER B 5 #30-015-04300
GISSLER B 12 #30-015-04302
GISSLER B 29 #30-015-26985
GISSLER B 30 #30-015-27922
GISSLER B 95 #30-015-41176
GISSLER B 100 #30-015-41800
GISSLER B 104 #30-015-41801

Revisions to Operator-Submitted EC Data for Sundry Notice #424121

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM2748	NMNM074939 NMNM2748
Agreement:		
Operator:	BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com Ph: 817.583.8730
Tech Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com Ph: 817.583.8730
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	GRAYBURG JACKSON SA	CEDAR LAKE-GLORIETA-YESO GRAYBURG JACKSON-SR-Q-GRBG-SA LOCO HILLS-GLORIETA-YESO
Well/Facility:	GISSLER B 12 Sec 23 T17S R30E Mer NMP NESE 1950FSL 990FEL	GISSLER B 12 Sec 23 T17S R30E NESE 1950FSL 990FEL GISSLER B 100 Sec 23 T17S R30E SWNE 1680FNL 1500FEL 32.822504 N Lat, 103.938371 W Lon GISSLER B 104 Sec 23 T17S R30E NENW 1680FNL 1210FEL 32.822504 N Lat, 103.937427 W Lon GISSLER B 29 Sec 23 T17S R30E SENE 2310FNL 660FEL GISSLER B 30 Sec 23 T17S R30E SWNE 2230FNL 1680FEL GISSLER B 5 Sec 23 T17S R30E NWSE 1980FSL 1980FEL GISSLER B 2 Sec 24 T17S R30E NWNW 660FNL 660FWL GISSLER B 95 Sec 24 T17S R30E NWNW 990FNL 330FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.