

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
NM OIL CONSERVATION
Division of Minerals and Natural Resources
ARTESIA DISTRICT

Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

JUL 07 2018
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL API NO. 30-015-28992

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Osage Boyd 15

6. Well Number: 8

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Convert to Salt Water Disposal Well

8. Name of Operator Percussion Petroleum Operating, LLC

9. OGRID

10. Address of Operator 919 Milam St, Suite 2475, Houston, TX 77002

11. Pool name or Wildcat
[96186] SWD, CISCO-CANYON

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	15	19S	25E		1980	North	1980	West	EDDY
BH:										

13. Date Spudded 6/18/1996 14. Date T.D. Reached 7/15/1996 15. Date Rig Released 7/16/1996 16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB, RT, GR, etc.) 3467' RKB

18. Total Measured Depth of Well 8135' MD 19. Plug Back Measured Depth 8034' MD 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run NA

22. Producing Interval(s), of this completion - Top, Bottom, Name
Injection interval from 7682' MD to 7916' MD, in Canyon and Cisco

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1132'	14-3/4"	1150 sks	0
7"	23 & 26#	8135'	8-3/4"	1200 sks	0

AB

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
3-1/2" 7.9# IPC	7656'	7650'

Packer was tested to 500 psi for 30 min - test good

26. Perforation record (interval, size, and number)
Perforations from 7682' to 7916' - all 0.4" hole size, total of 318 perfs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) *M*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *[Signature]* Printed Name Lelan J Anders Title Vice President of Operations Date 7/7/2018

E-mail Address Lelan@PercussionPetroleum.com

RWP 7-9-18

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 767'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2372'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3931'	T. Todilto	
T. Abo	T. 3rd Bone Springs Sd 5403'	T. Entrada	
T. Wolfcamp 5654'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	767	767'	Sand/Anhy/Dolo				
767	2372	1,605'	Dolo				
2,372	3931	1,559'	Dolo/SS				
3,931	5403	1,472'	Limest/Dolo/SS				
5,403	5654	251'	SS/Sh				
5,654	7610	1,956'	Sh/Limest/Dolo				
7,610	8135	525'	Dolo/Lm/Sh				