Form 3160-5 (June 2015)

UNITED STATES LINE OIL CONSERVATION

FORM APPROVED

DEPARTMENT OF THE INTERIOR APR 0 3 2018 BUREAU OF LAND MANAGEMENT APR 0 3 2018 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter ap the proposals. The proposals is abandoned well. Use form 3160-3 (APD) for such proposals.		Expires: January 31, 2018 5. Lease Serial No. NMNM0467932 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	er		8. Well Name and No. W D MCINTYRE E 4
Name of Operator COG OPERATING LLC	Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		9. API Well No. 30-015-29561-00-S1
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		. Phone No. (include area code) n: 432-685-4332	10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State
Sec 20 T17S R30E SESW 990FSL 2310FWL			EDDY COUNTY, NM
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
mi/ps os ci/ps/(cc/os/	THE OF ACTION		

TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction Other ☐ Recomplete ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/09/18 MIRU plugging equipment. 03/12/18 Unseated pump. POH w/ 186 3/4" rods & pump. Dug out cellar, ND well head, NU BOP. Unset TAC. POH w/ 147 2 7/8" jts of tbg & TAC.03/13/18 Set 5 1/2" CIBP @ 4401'. Circulated hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 4401-4154'. Spotted 25 sx class C cmt w/ 2% CACL @ 4056-3804'. WOC. Tagged plug @ 3830'. Spotted 25 sx class C cmt @ 2892-2645'. WOC. 03/14/18 Tagged plug @ 2700'. Perf'd csg @ 1100'. Sqz'd 50 sx class C cmt w/ 2% CACL @ 1100-900'. WOC. Tagged plug @ 870'. Perf'd csg @ 565'. Pressured up on perfs to 900 psi. Spotted 25 sx class C cmt @ 615-368'. Perf'd csg @ 60'. WOC 08/15/18 1 agged plug @ 371'. ND BOP. Sqz'd 20 sx class C cmt @ 60' & circulated to surface. Rigged down and moved off. Moved in backhoe and welder. Dug out cellar. Cut off well head. Verified cmt to surface. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

Accepted for record - NMOCD

RECLAMATION DUE_9-15-18

CE USE
PET 3-20-18 Date
Sad

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.