Submit I Copy To Appropriate District	State of New		Form C-103		
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283	30-015-28005				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Santa Fe, N		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.				
87505	CES AND REPORTS ON WI	2116	7. Lease Name or Unit Agreement	Nama	
(DO NOT USE THIS FORM FOR PROPO	TODD 36E STATE				
DIFFERENT RESERVOIR. USE "APPLIC	8. Well Number				
PROPOSALS.) 1. Type of Well: Oil Well	3				
2. Name of Operator	9. OGRID Number 6137				
3. Address of Operator	ON ENERGY PRODUCTION	COMI AIVI, DI.	10. Pool name or Wildcat		
333 W	INGLE WELLS; DELAWARE				
4. Well Location					
Unit Letter E: 1650				line	
Section 36	Township 23S	Range 31E	NMPM , County New Mexic	0	
	11. Elevation (Show whethe 3495				
N	-1			parks - f - b - company of - com - c - com - del-t conff	
12. Check A	Appropriate Box to Indica	te Nature of Notice,	Report or Other Data		
NOTICE OF IN	ITENTION TO:	l SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	K ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
CLOSED-LOOP SYSTEM OTHER:] OTHER:BRADEN	IHEAD - ACOI COMPLIANCE	⊠	
13. Describe proposed or comp		e all pertinent details, an	d give pertinent dates, including estin		
		MAC. For Multiple Co	mpletions: Attach wellbore diagram	of	
proposed completion or rec	ompletion.				
Davon Francy Production	Company I D respectfully	submits results of R	radenhead test for compliance	The state of the s	
to the ACOI agreement ap	proved on December 19, 2	016. Test completed	on 05/01/2018 NM OIL CONS		
	,	•	NIVI OIL CONS	SERVATION HSTRICT	
			<i>1</i>		
Attachment: Bradenhead	Results	HOBBS O	JUN 2 1	2018	
		JUL 1 1 2018	RECE	VED	
	RECEIVED	•	1/2020	AED	
	HECEIATE	RECEIVE	ט \		
	1 Q 2019	4			
	JUL 1 8 2018				
_	ISTRICT II-ARTESIA O.C.D.	HSac A	COZ DIL		
I hereby certify that the information	above is true and complete to	the best of my knowleds	ge and belief.	<u>/</u>	
	•	,	•		
Frie We	sknen				
SIGNATURE OF CO.	TITLE	Regulatory Compliance	Analyst DATE 05/07/18	3	
			DI 103 ID (105) 550 5050		
Type or print name Erin Workman For State Use Only	E-mail address: <u>Erii</u>	n.workman@dvn.com	PHONE:(405)552-7970		
	-	DEN	- · · ·	-18	
APPROVED BY: DENI Conditions of Approval (it any):	ED HITLE	DENIED	DATE 7-18	7 0	



NEW MEXICO ENERGY, MUNERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178 FAX: (505) 334-6170
http://emnrd.stats.nm.us/ood/District E/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Te	st 5-1	-18	Opera	ator Devor	API:	#30-0 <u>15-2800</u> 5	1		
						36_Township_235_Ra			
Well State	s(Shut-la	or Produci	ing) Initial PSI:	Tubing O Inte	rmediate <u>NA</u> Ca	sing/00 Bradenhead	0		
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH									
Testing B	Bradeni BH_Int	PRESSUR head . Csg	E INTERM Int Csg		FLOW CHA BRADENHEAD	RACTERISTICS INTERMEDIATE			
TIME 5 min	ONA	100	VA	Steady Flow_					
10 min_	011	100		Surges					
15 min	0	100		Down to Noth					
20 min_	0 1	100		Nothing	$X \longrightarrow$	r-servenses			
25 min_	3 4	100		Gas			,		
30 min	91,	100	V	Gas & Water_					
				Water					
If bradenhead flowed water, check all of the descriptions that apply below:									
(CLEAR	_ FRESH_	SALTY_	SULFUR	BLACK				
5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE ***XA									
REMARK	KS: Na	0.0.41.		Relate	<i>-1</i>				
REMARKS: No pressure on Briden head,									
									
By C	his We	- 3 t		Witness					
Ass	F fral					манирована Померина			
(Position) E-mail address <u>Chr3+opter, west</u> & drn. com									
		7	1		•				