

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised

WELL API NO.

30-015-30794

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M : 825 Feet From The SOUTH Line and 825 Feet From The WEST Line

Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Date Spudded
11/30/99

11. Date T.D. Reached
12/8/99

12. Date Compl. (Ready to Prod.)
12/24/99

13. Elevations (DF & RKB, RT, GR, etc.)
3080'

14. Elev. Csghead

15. Total Depth
4250'

16. Plug Back T.D.
4175'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4048-4068 BELL CANYON

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

PLEX HALS LOG, GR CORRELATION.

22. Was Well Cored
NO

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24# J55	400' 420'	11	200 SACKS	
5 1/2	15.5# WC50	7500' 4250'	7 7/8	1650 SACKS	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875	4150'	3996'

26. Perforation record (interval, size, and number)

4048-4068 BELL CANYON

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4048-4068	2000 GALS 15% HCL
SAME - FRAC	7000 GALS YF130

28.

PRODUCTION

Date First Production

12/31/99

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2.5"X2"

Well Status (Prod. or Shut-in)

PROD

Date of Test
1-06-00

Hours tested
24 HRS.

Choke Size

Prod'n For
Test Period

Oil - Bbl.
49

Gas - MCF
43

Water - Bbl.
241

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake
J. Denise Leake

TITLE Engineering Assistant

DATE 1/18/00

TYPE OR PRINT NAME

Telephone No. 397-0405

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. Th filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION

Southeastern New Mexico

Northwestern New Mexic

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn "	
T. Salt	320	T. Strawn		T. Kirtland-Fruitland		T. Penn "C	
B. Salt	1730	T. Atoka		T. Pictured Cliffs		T. Penn "	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio	
T. Glorieta		T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T	
T. Blinney		T. Gr. Wash		T. Morrison		T	
T. Tubb		T. Delaware Sand		T. Todillo		T	
T. Drinkard		T. Bone Springs		T. Entrada		T	
T. Abo		T.		T. Wingate		T	
T. Wolfcamp		T		T. Chinle		T	
T. Penn		T		T. Permian		T	
T. Cisco (Bough C)		T		T. Penn "A"		T	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet
0	245	245	ANHYDRITE			
245	320	75	SALT			
320	1730	410	ANHYDRITE,SALT			
1730	3282	1552	LIMESTONE			
3282	3312	30	SANDSTONE			
3312	4078	766	SANDSTONE			