

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

BUREAU OF LAND MANAGEM NORTS DO THE INTERIOR SUNDRY NOTICES AND REPORTS ON WELLS	Expires
BUREAU OF LAND MANAGEM OUTSDAG HIP	A Strease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	U YIIMMU 19199

UNITED STATES

SUNDRY I Do not use thi abandoned wel	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (AP	RTS ON WE drill or to re-o D) for such pr	oposals.		6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well					8. Well Name and No. CAL-MON MDP1	35 FEDERAL 3H
Oil Well Gas Well Other  Anne of Operator OXY USA INCORPORATED  Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com					9. API Well No. 30-015-44773-0	00-X1
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	EENWAY PLAZA SUITE 110 Ph: 432-699-4318			le)	10. Field and Pool or COTTON DRA	Exploratory Area W-BONE SPRING
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	i)			11. County or Parish, State	
Sec 35 T23S R31E NENW 120FNL 2594FWL 32.267853 N Lat, 103.748734 W Lon					EDDY COUNT	Y, NM
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE	OF NOTICE	, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE (	OF ACTION		
	. 🖸 Acidize	🗖 Deep	en	D Produc	tion (Start/Resume)	□ Water Shut-Off
□ Notice of Intent	□ Alter Casing	🗖 Hydr	aulic Fracturing	g 🗖 Reclan	nation	Well Integrity
🛛 Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recom	plete	🛛 Other
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	🗖 Tempo	rarily Abandon	Drilling Operations
_	Convert to Injection	🗖 Plug	Back	U Water	Disposal	
15. Describe nopside to be on both of the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f 3/20/18 NU BOP, test @ 250 min. RIH & tag cmt 775', drill 12-1/4" hole to 4447' (3/23/18 for job. RIH w/ 9-5/8" 47# L-8 1075 sks (358 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yiel job. Set pack off, test pack of (3/24/18).	rk will be performed or provide l operations. If the operation re- pandonment Notices must be fi- inal inspection. psi low, 5000 psi high, go new formation to 846', pd ). Notified BLM of intent 0 BTC csg and set @ 44 additives, 12.9 PPG, 1.8 d. Circ. 94 BBLs (282 sk f to 5000 psi for 10 min, g	e the Bond No. on esults in a multiple led only after all r pood test. Test erform FIT to 1 to cement, Joe 37', pump 20 f 7 yield, followe (s) to surface. good test. Inst	file with BLM/B completion or re equirements, incl 13-3/8" csg to 6.5 EMW, goo Salcido arriv BBLs red dyes d by 170 sks Good circ thro all well cap, re	IA. Required si completion in a luding reclamation of test. Drill ed on location spacer then of (40 BBLs) PF pughout entime elease rig	absequent reports must b new interval, a Form 31 an, have been completed an comt w/ C w/ e NM OIL ( ARTE	e filed within 30 days 60-4 must be filed once
4/13/18 NU BOP, test @ 250 min, good test. RIH & tag sho Drill 8-1/2" hole to 14865'M 10	be @ 4437', drill 10' to ne	w formation, p	erform FIT EN	1W = 10.5 PF	PG. JU	N 27 2018
					R	ECEIVED
14. I hereby certify that the foregoing is	Electronic Submission #	A INCORPORA	TED. sent to the	he Carlsbad		
Name (Printed/Typed) DAVID S	TEWART		Title REGU	JLATORY AL	DVISOR	
Signature (Electronic	Submission)		Date 06/07	/2018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
APPTOVED BY ACCEPT	ED		JONATH <sub>Title</sub> PETROI	HON SHEPAI LEUM ENGIN	RD IEER	Date 06/13/2018

	Title <sup>P</sup> LTROLLOW LNG
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #423129 that would not fit on the form

## 32. Additional remarks, continued

BBLs lost to formation. RIH & set 5-1/2" 20# P110 DQX csg @ 14859', pump 50 BBLs spacer then cmt w/ 245 sks (73 BBLs) PPC w/ additives, 13.2 PPG, 1.67 yield, followed by 985 sks (289 BBLs) PPC w/ additives, 13.2 PPG, 1.65 yield. Est TOC = 6587' WOC. For second stage performed Bradenhead squeeze cementing w/ 1330 sks (381 BBLs) PPC w/ additives, 12.9 PPG, 1.94 yield. Ran echometer, TOC= 48'. Install well cap, release rig (4/26/18).

## Revisions to Operator-Submitted EC Data for Sundry Notice #423129

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Revisions to Operator-Submitted EC Data for Sundry Notice #423129				
	Operator Submitted	BLM Revised (AFMSS)		
Sundry Type:	DRG SR	DRG SR		
Lease:	NMNM19199	NMNM19199		
Agreement:	•			
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816		
Admin Contact:	SARAH MITCHELL REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com	SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com		
	Ph: 432-699-4318	Ph: 432-699-4318		
Tech Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com	DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com		
	Ph: 432-685-5717	Ph: 432.685.5717		
Location: State: County:	NM EDDY	NM EDDY		
Field/Pool:	COTTON DRAW; BONE SPRING	COTTON DRAW-BONE SPRING		
Well/Facility:	CAL-MON MDP1 35 FEDERAL 3H Sec 35 T23S R31E Mer NMP NENW 120FNL 2594FWL 32.267853 N Lat, 103.748730 W Lon	CAL-MON MDP1 35 FEDERAL 3H Sec 35 T23S R31E NENW 120FNL 2594FWL 32.267853 N Lat, 103.748734 W Lon		