Submit 1 Copy To Appropriate District	Energy Minerals and Natural Resources		Form C-103
Office <u>District I</u> – (575) 393-6161			Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-43979
811 S. First St., Artesia, NM 88210	First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. 1		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NN	4 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lobo 285 State SWD
1. Type of Well: Oil Well Gas Well X Other SWD			8. Well Number 1
2. Name of Operator NM OIL CONSERVATION OGRID Number 371643 Solaris Water Midstream LLC ARTESIA DISTRICT			
Solaris Water Midstream, LLC  3. Address of Operator			10. Pool name or Wildcat
9811 Katy Freeway, Suite 900, H	louston, TX 77024	JUN 2 7 2018	SWD; Silurian-Ordovican
4. Well Location			
Unit LetterB	: 330 feet from the	RECEIVED 1d_	_1320feet from the _Eline
Section 22	Township 25S	Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2994 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			_
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
	]	OTHER: Set 5	i-1/2° Liner X
OTHER:	nnleted operations. (Clearly state		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/14/18 - Was proposed to set Devonian liner @ ~14,200'. Found top of Devonian @ 14,535'.			
Drilled 6-1/2" hole to 14,535'. Ran 5-1/2", 23#, P110, EZGO FJ3 liner from 12,460' to 14,533'.			
Cemented with 30 bbls weighted spacer @ 13.5 ppg, 160 sx HSLD cmt, 38 bbls, 15.6 ppg, 1.34 cf/sx w/4% STE, .25% C-			
47B fluid loss, .75% C-14B Hi Temp fluid loss, .35% C-23 Hi temp retarder, 17#/sx silica flour, .20% C-49. Final circ			
pressure 1350 psi. Bumped plug w/500 psi over @ 1850 psi. Circ 30 bbls spacer & 6 bbls cmt from above top @ 12,460'. Pressure test liner top to 1500 psi for 15 min. Good test.			
All Casing pressure Tests must be No less than 30 minutes			
All CASING	pressure Tests	must be No	less than 30 minutes
			•
2/19/2018			
Spud Date: 2/19/2018	Rig Relea	se Date:	ļ
	<del></del>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby termy that the information above is the data complete to the best of my knowledge and believe			
B (	<del>}</del>		DATE6/22/2018
SIGNATURE STANCE	Limble TITLE	Regulatory Tech	DATE6/22/2018
Type or print name _Bonnie Atwater E-mail address: bonnie.atwater@solarismidstream.com PHONE: 432-203-9020			
For State Use Only			
	ENIED TITLE		DATE 6-28-18
APPROVED BY: Conditions of Approval (if any):	. <u>&gt;IHLE</u>		DATE 6-28-18 GC
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