Submit I Copy To Appropriate District Office State of New N	1 exico	Form C-103		
District 1 – (575) 393-6161 Energy, Minerals and Na			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-44310		
811 S. First St., Artesia, NM 88210 RECEIVED CONSERVATION DIVISION		5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas	Lease No.	
87505		State		
SUNDRY NO TICESTAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE		
1. Type of Well: Oil Well Gas Well Other		8. Well Number	24H	
2. Name of Operator		9. OGRID Number		
XTO ENERGY, INC.		005380		
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		10. Pool name or Wildcat WOLFCAMP; PURPLE SAGE		
4. Well Location		WODI ONINI , I ONI EE ONGE		
Unit Letter K : 2280 feet from the SOUTH line and 1995 feet from the WEST line				
Section 25 Township 23S Range 29E NMPM County EDDY				
11. Elevation (Show whether D			County EDD 1	
306	9' GL			
12. Check Appropriate Box to Indicate	Nature of Notice,	Report or Other I	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			ORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON			ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRI	COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB			
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion				
05/12/2018 to 05/14/2018				
Spud 17 1/2 inch hole. TD at 380. Run 13 3/8 inch, 54.5#, J-55 casing set at 380. Cement casing with 554 sxs class 'C' cement. Circulate				
250 sxs of cement to surface. Pressure test casing to 1000 psi for 30 min (good).				
05/15/2018 to 05/25/2018				
Drill 12 1/4 inch hole. TD at 9300. Run 9 5/8 inch, 40#, L-80 casing, set at 9296. Cement casing in two stages. Stage 1: 2172 sxs class 'C'				
lead cement and 341 sxs tail cement. Stage 2: 2230 sxs class 'C' lead cement and 113 sxs tail cmt. Circulate 726 sxs to surface. Pressure				
test casing to 1500 psi for 33 min (good).				
05/26/2018 to 06/11/2018				
Drill 8 3/4 inch hole. TD at 14104. Drill 8 1/2 inch hole from 14104 to	o 18550 (TD of well).	Run 5 1/2 inch, 17#.	CYP-110 casing, set at	
18550. Cement casing with 1127 sxs class 'H' lead cement and 1751 sxs class 'H' tail cement. Return 348 sxs cmt to surface. Rig release				
on 6/11/2018.				
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Spud Date: 05/12/2018 Rig Release I	Date: 06/11/2018			
	<u>L.</u>			
<u> </u>				
I hereby certify that the information above is true and complete to the	best of my knowledge	e and belief.		
A Allan a	1 1		1 00) 07	
SIGNATURE JEMA ON 2 TITLE HA MULLIA DATE 622 2018				
DAIL DAIL				
Type or print name E-mail addre	ss:	PHO	DNE:	
For State Use Only	_			
APPROVED BY: TITLE STATE OF THE	2 ft m	DΔT	E 6-28-18	
Conditions of Approval (if any):		DA1		