B	UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	rlsbad ]	Field	FORM A OMB NO OFFFEED pires: Ja 5. Lease Serial No. 8 NMNM82896	APPROVED D. 1004-0137 nuary 31, 2018
SUNDRY	NOTICES AND REPC	ORTS ON WE		Artes	5. Lease Serial No. NMNM82896	
	is form for proposals to II.  Use form 3160-3 (AP	/ u//// u/ lu /u-			6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page			bage 2		7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well ⊠ Oil Well □ Gas Well □ Other					8. Well Name and No. NIMITZ MDP1 12	FEDERAL COM 1H
2. Name of Operator OXY USA INCORPORATED Contact: SARAH MITCHE E-Mail: sarah_mitchell@oxy.∞om			HELL		9. API Well No. 30-015-44526-00-X1	
3a. Address 3b. Phone N		3b. Phone No. Ph: 432-699	(include area code) 9-4318	code) 10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPRIN		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	11. County or Parish, State			
Sec 12 T24S R30E SWSW 275FSL 102FWL 32.225925 N Lat, 103.842583 W Lon					EDDY COUNTY	Ύ, ΝΜ
12. CHECK THE AI	PPROPRIATE BOX(ES	) TO INDICAT	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent	Acidize Alter Casing		oen raulic Fracturing		on (Start/Resume)	■ Water Shut-Off ■ Well Integrity
Subsequent Report	Casing Repair		Construction	Recomp		🖸 Other
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon		arily Abandon	Drilling Operations
	Convert to Injection	n 🗖 Plug	Back	🔲 Water D	lisposal	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 5/7/18 NU BOP, test @ 250 p min, good test. RIH & tag cm Drill 12-1/4" hole to 4190' (5/9 David at BLM to notify of cem PPC w/ additives, 12.9 PPG, returns during job, 741 sks (22 job. Install pack-off, test pack 5/11/18 NU BOP, test @ 250	rk will be performed or provid d operations. If the operation r bandonment Notices must be fi inal inspection. si low, 5000 psi high, go t @ 494', drill new formar l/18). RIH w/ 9-5/8" 43.5 ent job, pumped 40 BBL: 1.72 yield, followed by 16 27 BBLs) circ to surface, coff to 5000 psi, release psi low, 5000 psi high, g t @ 4117', drill new form 875'V (5/23/18). Pump L	le the Bond No. on results in a multiple filed only after all r od test. Test 1 tion to 563', pe i # L-80 BTC cs s gel spacer, th 67 sks (40 BBL Z. Stevens fro rig (5/10/18). pood test. Test ation to 4200', .CM @ 6000'd	file with BLM/BIA e completion or reco equirements, includ 3-3/8" csg to 15 rform FIT EMW ig and set @ 418 en cmt w/ 1269 s), 14.8 PPG, 1. m BLM was on I 9-5/8" csg to 44 perform FIT EM uring drill. RIH &	Required sult mpletion in a r ing reclamation 00 psi for 30 = 18.6 PPG 80', spoke w sks (389 BE 33 yield. Fu ocation for 0 00 psi for 30 W = 13.4 PF & set 5-1/2"	Accepted for respectively and the second sec	filed within 30 days 0-4 must be filed once
min, good test. RIH & tag cm Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920						
Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920	true and correct			<u>.</u>	<u> </u>	
Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920 14. I hereby certify that the foregoing is	Electronic Submission	SA INCORPORA	TED, sent to the	Carlsbad		<u> </u>
Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920 14. I hereby certify that the foregoing is Con	Electronic Submission For OXY US nmitted to AFMSS for pro-	SA INCORPORA	TED, sent to the SCILLA PEREZ or	Carlsbad n 06/15/2018	(18PP2005SE)	
Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920 14. I hereby certify that the foregoing is	Electronic Submission For OXY US nmitted to AFMSS for pro-	SA INCORPORA	TED, sent to the SCILLA PEREZ or	Carlsbad	(18PP2005SE)	
Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920 14. I hereby certify that the foregoing is Con Name (Printed/Typed) DAVID ST	Electronic Submission For OXY US nmitted to AFMSS for pro-	SA INCORPORA	TED, sent to the SCILLA PEREZ or	Carlsbad n 06/15/2018 ATORY AD	(18PP2005SE)	
Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920 14. I hereby certify that the foregoing is Con Name ( <i>Printed/Typed</i> ) DAVID ST	Electronic Submission For OXY US nmitted to AFMSS for pro TEWART	SA INCORPORA cessing by PRI	TED, sent to the SCILLA PEREZ or Title REGUL Date 06/14/2	Carlsbad n 06/15/2018 ATORY AD 018	(18PP2005SE) VISOR	
Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920 14. I hereby certify that the foregoing is Con Name ( <i>Printed/Typed</i> ) DAVID ST Signature (Electronic 1	Electronic Submission For OXY US nmitted to AFMSS for pro- TEWART Submission) THIS SPACE F	SA INCORPORA cessing by PRI	TED, sent to the SCILLA PEREZ of Title REGUL Date 06/14/2	Carlsbad n 06/15/2018 ATORY AD 018 OFFICE U	(18PP2005SE) VISOR SE	Date 06/19/2018
Drill 8-1/2" hole to 19935'M 98 20# P-110 DQX csg @ 19920 14. I hereby certify that the foregoing is Con Name (Printed/Typed) DAVID ST	Electronic Submission : For OXY US nmitted to AFMSS for pro- TEWART Submission) THIS SPACE F ED cd. Approval of this notice doo uitable title to those rights in t uct operations thereon.	SA INCORPORA cessing by PRI OR FEDERA es not warrant or he subject lease	TED, sent to the SCILLA PEREZ of Title REGUL Date 06/14/2 L OR STATE JONATHC TitlePETROLE	Carlsbad n 06/15/2018 ATORY AD 018 OFFICE U VN SHEPAR UM ENGIN	(18PP2005SE) VISOR SE D EER	

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(Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #424186 that would not fit on the form

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## 32. Additional remarks, continued

additives, 13.2 PPG, 1.38 yield, followed by 2175 sks (535 BBLs) PPC w/ additives, 13.2 PPG, 1.358 yield. Estimated TOC = 6340' For second stage, performed Bradenhead pumping 513 sks (176 BBLs) PPC w/ additives, 12.9 PPG, 1.93 yield followed by 963 sks (302 BBLs) PPC w/ additives, 12.8 PPG, 1.76 yield. Ran echometer, TOC = 680'. Install well cap, release rig (5/27/18).

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## Revisions to Operator-Submitted EC Data for Sundry Notice #424186

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM82896	NMNM82896
Agreement:		·
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	SARAH MITCHELL REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com	SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com
	Ph: 432-699-4318	Ph: 432-699-4318
Tech Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_Stewart@oxy.com	DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com
	Ph: 432-685-5717	Ph: 432.685.5717
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	COTTON DRAW; BONE SPRING	COTTONWOOD DRAW-BONE SPE
Well/Facility:	NIMITZ MDP1 12 FEDERAL COM 1H Sec 12 T24S R30E Mer NMP SWSW 275FSL 102FWL 32.225925 N Lat, 103.842585 W Lon	NIMITZ MDP1 12 FEDERAL COM 1 Sec 12 T24S R30E SWSW 275FSL 32.225925 N Lat, 103.842583 W Lo

E SPRING

COM-1H 75FSL 102FWL 3 W Lon