

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

**L. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b>1 Operator name and Address</b> Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<b>2 OGRID Number</b> 6137
<b>3 Reason for Filing Code/ Effective Date</b> NW / 5/22/18		
<b>4 API Number</b> 30-015-44362	<b>5 Pool Name</b> PARKWAY, BONE SPRING; WEST	<b>6 Pool Code</b> 98199
<b>7 Property Code</b> 317515	<b>8 Property Name</b> Onyx PWU 29-28	<b>9 Well Number</b> 61H

**II. 10 Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	19S	29E		1690	North	280	West	EDDY

**11 Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	19S	29E		1354	North	238	East	EDDY
<b>12 Loc Code</b> S	<b>13 Producing Method Code</b> F	<b>14 Gas Connection Date</b> 5/22/18	<b>15 C-129 Permit Number</b>	<b>16 C-129 Effective Date</b>	<b>17 C-129 Expiration Date</b>				

**III. Oil and Gas Transporters**

<b>18 Transporter OGRID</b>	<b>19 Transporter Name and Address</b>	<b>20 O/G/W</b>
278421	Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

**IV. Well Completion Data**

<b>21 Spud Date</b> 8/24/17	<b>22 Ready Date</b> 5/22/18	<b>23 TD</b> 19087 / 9000	<b>24 PBTD</b> 18985	<b>25 Perforations</b> 9146' - 18948	<b>26 DHC, MC</b>
<b>27 Hole Size</b>	<b>28 Casing &amp; Tubing Size</b>	<b>29 Depth Set</b>	<b>30 Sacks Cement</b>		
24	13.375	190	890 sx CLC ; Circ 26		
12.25	9.625	3500	1475 sx CLC; Circ 117		
8.75	5.5	9184	565 sx CLC; Circ 117		
8.5	5.5	19076	1835 sx CLH		

**V. Well Test Data**

<b>31 Date New Oil</b> 5/22/18 6/22/18	<b>32 Gas Delivery Date</b> 5/22/18 6/22/18	<b>33 Test Date</b> 6/22/18	<b>34 Test Length</b> 24 hrs	<b>35 Tbg. Pressure</b> 240 psi	<b>36 Csg. Pressure</b> 1069 psi
<b>37 Choke Size</b>	<b>38 Oil</b> 1416 bbl	<b>39 Water</b> 1272 bbl	<b>40 Gas</b> 2448 mcf	<b>41 Test Method</b>	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Erin Workman*

Approved by:

*Erin Workman*  
Business Analyst  
7-15-2018

Printed Name: Erin Workman

Title:

Title: Regulatory Analyst

Approval Date:

E-mail Address: Erin.Workman@dmn.com

Date: 7/11/2018 Phone: 405-552-7970