

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

JUL 26 2018

Form C-141
Revised April 3, 2017

Oil Conservation Division DISTRICT IV ARTESIA OGD
1220 South St. Francis Dr. Appropriate District Office in accordance with 19.15.29 NMAC.
Santa Fe, NM 87505

**Release Notification and Corrective Action
OPERATOR**

NAB1821234289

Initial Report Final Report

Name of Company EOG Y Resources, Inc.	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 th Street Artesia NM 88210	Telephone No. 575-748-1471	
Facility Name Williams #15	Facility Type Well	
Surface Owner Fee	Mineral Owner Fee	API No. 30-015-25467

LOCATION OF RELEASE

Unit Letter D	Section 25	Township 18S	Range 26E	Feet from the 660	North/South Line North	Feet from the 660	East/West Line West	County Eddy
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Latitude 32.7241364 Longitude -104.3420563 NAD83

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 5400 B/PW**	Volume Recovered 4 B/PW
Source of Release Poly line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 7/16/2018; 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher/NMOCD District II & J. Griswold/NMOCD Santa Fe	
By Whom? Robert Asher/EOG Resources, Inc.	Date and Hour 7/16/2018; 1:53 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*
The cause of the release was from a split in the poly line after a workover was performed on the well and placed back into service.
**** Volume of Release is base off of current daily water production (60-85 bbl) with the well put back into production approximately 68 days ago. EOG is continuing to monitor the water production for any changes that could result in the volume of the release to be adjusted.**

Describe Area Affected and Cleanup Action Taken.*
The impacted area is approximately 10' X 850', approximately 0.25 miles southeast of the Williams #15 pumping unit. Three (3) feet of visually impacted soil has been removed and taken to a NMOCD approved facility.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Chase Settle by rca	OIL CONSERVATION DIVISION	
Printed Name: Chase Settle	Signed By <u><i>M. Bratcher</i></u>	
Title: Rep Safety & Environmental II	Approved by Environmental Specialist:	
E-mail Address: csettle@eogresources.com	Approval Date: <u>7/27/18</u>	Expiration Date: <u>N/A</u>
Date: July 26, 2018 Phone: 575-748-1471	Conditions of Approval: <u>See attached</u> Attached <u>APP-4881</u>	

* Attach Additional Sheets If Necessary