

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891005247X

8. Well Name and No.  
Multiple--See Attached

9. API Well No.  
Multiple--See Attached

10. Field and Pool or Exploratory Area  
Multiple--See Attached

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: LINDA GOOD  
E-Mail: linda.good@devn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 73102  
3b. Phone No. (include area code)  
Ph: 405-552-6558  
Fx: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Onshore Order Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per verbal approval from Duncan Whitlock on 6/18/2018:

Devon Energy Production Co., L.P. respectfully requests permission to truck haul production during downtime for maintenance to pipeline. We will close the LACTs out on 7/29/2018 for the Plains pipeline repair and reprove the locations on this day for truck haul so we will have the correct meter factor. We will then truck haul for the next four days or until the repairs are completed, then close the LACTs out for the four days of truck haul, and reprove for pipeline sales.

RECEIVED

JUL 11 2018

Cotton Draw Unit 219H Battery  
3001541363  
Lease No. NMNM0503  
SE4 SE4 Sec 2 T25S R31E

*GC 7-12-18*  
Accepted for record - NMOCD

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #426835 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2018 (18DW0201SE)**

Name (Printed/Typed) LINDA GOOD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/10/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DUNCAN WHITLOCK Title TECHNICAL LEAD PET Date 07/11/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #426835 that would not fit on the form**

**5. Lease Serial No., continued**

NMNM042625  
 NMNM0503  
 STATE

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928X	NMNM0503	COTTON DRAW UNIT 221H	30-015-42514-00-S1	Sec 1 T25S R31E SESW 0170FSL 1460FWL 32.152545 N Lat, 103.735386 W Lon
NMNM70928X	STATE	COTTON DRAW UNIT 202H	30-015-41437-00-S1	Sec 2 T25S R31E SWSW 200FSL 1170FWL
NMNM70928X	NMNM042625	COTTON DRAW UNIT 216Y	30-015-42648-00-S1	Sec 3 T25S R31E SWSE 0200FSL 1475FEL 32.152791 N Lat, 103.761898 W Lon
NMNM70928X	STATE	COTTON DRAW UNIT 218H	30-015-41499-00-S1	Sec 2 T25S R31E SWSW 200FSL 1120FWL
NMNM70928X	STATE	COTTON DRAW UNIT 220H	30-015-41364-00-S1	Sec 2 T25S R31E SESE 200FSL 1060FEL
NMNM70928X	NMNM0503	COTTON DRAW UNIT 222H	30-015-42513-00-S1	Sec 1 T25S R31E SESW 0141FSL 1501FWL 32.152465 N Lat, 103.735254 W Lon
NMNM70928X	NMNM0503	COTTON DRAW UNIT 225H	30-015-42414-00-S1	Sec 11 T25S R31E NWNW 0200FNL 1115FWL 32.151652 N Lat, 103.753617 W Lon
NMNM70928X	NMNM0503	COTTON DRAW UNIT 226H	30-015-42415-00-S1	Sec 11 T25S R31E NWNW 0200FNL 1165FWL 32.151650 N Lat, 103.753455 W Lon
NMNM70928X	NMNM0503	COTTON DRAW UNIT 227H	30-015-42932-00-S1	Sec 11 T25S R31E Lot A 200FNL 660FEL 32.151554 N Lat, 103.742236 W Lon

**10. Field and Pool, continued**

PADUCA

**32. Additional remarks, continued**

Bone Spring

Cotton Draw Unit 220H  
 3001541364  
 State Lease  
 Bone Spring

Cotton Draw Unit 221H  
 3001542514  
 Lease No. NMNM0503  
 Bone Spring

Cotton Draw Unit 222H  
 3001542513  
 Lease No. NMNM0503  
 Bone Spring

Cotton Draw Unit 225H  
 3001542414  
 Lease No. NMNM0503  
 Bone Spring

Cotton Draw Unit 226H  
 3001542415  
 Lease No. NMNM0503  
 Bone Spring

Cotton Draw Unit 202H  
 3001541437  
 State Lease  
 Bone Spring

Cotton Draw Unit 218H  
 3001541499  
 State Lease  
 Bone Spring

Cotton Draw Unit 216Y  
 3001542648  
 Lease No. NMNM042625  
 Bone Spring

Cotton Draw Unit 227H  
 3001542932

**32. Additional remarks, continued**

Lease No. NMNM0503  
Bone Spring