Form 3160-5 (June 2015) DE B	UNITED STATE PARTMENT OF THE UREAU OF LAND MANA	Sarlsb Gemen	ad Field CD Arte		FORM OMB N Expires: Ja 5. Lease Serial No.	APPROVED O. 1004-0137 anuary 31, 201	8	
SUNDRY	MultipleSee Attached							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. 891005247X							
1. Type of Well Oil Well Gas Well Oth	8. Well Name and No. MultipleSee Attached							
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONSI-MAil: linda.good@dvn.com					9. API Well No. MultipleSee Attached			
333 WEST SHERIDAN AVENUE Ph: -						Pool or Exploratory Arca See Attached		
4. Location of Well (Footage, Sec., 7			11. County or Parish,	State				
MultipleSee Attached		EDDY COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent	🗖 Acidize	🗖 Dee	pen	Producti	ion (Start/Resume)	U Water	Shut-Off	
-	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclama	ation	🗖 Well Ir	itegrity	
Subsequent Report	Casing Repair	-	Construction		Recomplete		🛛 Other Onshore Order Varian	
Final Abandonment Notice	Change Plans	— •			ce		Sider Varian	
13. Describe Proposed or Completed Op	Convert to Injection			U Water D	•			
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally. rk will be performed or provide operations. If the operation re bandonment Notices must be fi	, give subsurface e the Bond No. o esults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertin sequent reports must be new interval, a Form 316	ent markers a filed within 3 0-4 must be fi	nd zones. 0 days led once	
Per verbal approval from Dun	can Whitlock on 6/18/201	8:						
Devon Energy Production Co., L.P. respectfully requests permission to truck haul production during downtime for maintenance to pipeline. We will close the LACTs out on 7/29/2018 for the Plains pipeline repair and reprove the locations on this day for truck haul so we will have the correct meter factor. We will then truck haul for the next four days or until the repairs are completed, then close the LACTs out for the four days of truck haul, and reprove for pipeline sales.							}	
Cotton Draw Unit 219H Batter 3001541363 Lease No. NMNM0503 SE4 SE4 Sec 2 T25S R31E	y ACC	repted for re	Cord - NMOCD)	DISTRICT II-	-ARTESIA	0.C.D.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG nitted to AFMSS for proce	426835 verifie	d by the BLM Wei N COM LP, sent	I Information to the Carls	System bad			
Name (Printed/Typed) LINDA GC								
Signature (Electronic S	Date 07/10/2018							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
					<u> </u>			
			TitleTECHNIC	AL LEAD PE	Τ	Date	07/11/2018	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	Office Carlsbac	t						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ike to any department or	agency of the	United	
(Instructions on page 2)	ISED ** BI M REVISE					 ۲ * ۲		

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Additional data for EC transaction #426835 that would not fit on the form

5. Lease Serial No., continued

NMNM042625 NMNM0503 STATE

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Wells/Facilities, continued

Agreement NMNM70928X	Lease NMNM0503	Well/Fac Name, Number COTTON DRAW UNIT 221H	API Number 30-015-42514-00-S1	Location Sec 1 T25S R31E SESW 0170FSL 1460FWL 32.152545 N Lat. 103.735386 W Lon
NMNM70928X NMNM70928X	STATE NMNM042625	COTTON DRAW UNIT 202H COTTON DRAW UNIT 216Y	30-015-41437-00-S1 30-015-42648-00-S1	Sec 3 T25S R31E SWSW 200FSL 1170FWL Sec 3 T25S R31E SWSE 0200FSL 1475FEL 32.152791 N Lat. 103.761898 W Lon
NMNM70928X NMNM70928X NMNM70928X	STATE STATE NMNM0503	COTTON DRAW UNIT 218H COTTON DRAW UNIT 220H COTTON DRAW UNIT 222H	30-015-41499-00-S1 30-015-41364-00-S1 30-015-42513-00-S1	Sec 2 T25S R31E SWSW 200FSL 1120FWL Sec 2 T25S R31E SESE 200FSL 1060FEL Sec 1 T25S R31E SESW 0141FSL 1501FWL
NMNM70928X	NMNM0503	COTTON DRAW UNIT 225H	30-015-42414-00-S1	32.152465 N Lat, 103.735254 W Lon Sec 11 T25S R31E NWNW 0200FNL 1115FWL 32.151652 N Lat, 103.753617 W Lon
NMNM70928X	NMNM0503	COTTON DRAW UNIT 226H	30-015-42415-00-S1	Sec 11 T25S R31E NWNW 0200FNL 1165FWL 32.151650 N Lat. 103.753455 W Lon
NMNM70928X	NMNM0503	COTTON DRAW UNIT 227H	30-015-42932-00-S1	Sec 11 T25S R31E Lot A 200FNL 660FEL 32.151554 N Lat, 103.742236 W Lon

10. Field and Pool, continued

PADUCA

32. Additional remarks, continued

Bone Spring

Cotton Draw Unit 220H 3001541364 State Lease Bone Spring

Cotton Draw Unit 221H 3001542514 / Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 222H 3001542513 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 225H 3001542414 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 226H 3001542415 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 202H 3001541437 State Lease Bone Spring

Cotton Draw Unit 218H 3001541499 State Lease Bone Spring

Cotton Draw Unit 216Y 3001542648 Lease No. NMNM042625 Bone Spring

Cotton Draw Unit 227H 3001542932

32. Additional remarks, continued

Lease No. NMNM0503 Bone Spring

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